

# **MINUTES**

## **STATE MINERAL AND ENERGY BOARD**

### **REGULAR MEETING AND LEASE SALE**

**JUNE 10, 2015**

**STATE MINERAL AND ENERGY BOARD**  
**REGULAR MEETING AND LEASE SALE MINUTES**  
**JUNE 10, 2015**

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, June 10, 2015, beginning at 10:59 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. Thomas L. Arnold, Jr., Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

Thomas L. Arnold, Jr., Chairman  
W. Paul Segura, Jr., Vice-Chairman  
Stephen Chustz, DNR Secretary  
Emile B. Cordaro  
Thomas W. Sanders  
Darryl D. Smith  
Dan R. Brouillette  
Robert "Michael" Morton  
Theodore M. "Ted" Haik, Jr.  
Louis J. Lambert

The following members of the Board were recorded as absent:

Chip Kline (Governor Jindal's designee to the Board)

Ms. Talley announced that ten (10) members of the Board were present and that a quorum was established.

Also recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and  
Executive Officer to the State Mineral and Energy Board  
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources  
Rachel Newman, Director-Mineral Income Division  
Frederick Heck, Director-Petroleum Lands Division  
Emile Fontenot, Assistant Director-Petroleum Lands Division  
James Devitt, Deputy General Counsel-Department of Natural Resources  
Ryan Seidemann, Assistant Attorney General  
Jackson Logan, Assistant Attorney General

The Chairman stated that the first order of business was the approval of the April 8, 2015 Minutes. A motion was made by Mr. Sanders to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Brouillette and unanimously adopted by the Board. (No public comment was made at this time.)

STATE MINERAL AND ENERGY BOARD  
Regular Meeting and Lease Sale Minutes  
June 10, 2015

The Chairman then stated that the next order of business would be the adoption of the April 8, 2015 Committee recommendations. Upon motion of Mr. Sanders, seconded by Mr. Brouillette, the recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee  
Nomination and Tract Committee  
Audit Committee  
Legal and Title Controversy Committee  
Docket Review Committee

**The reports and resolutions are hereby attached and made a part of the Minutes by reference.**

The Chairman stated that the next order of business was the approval of the May 13, 2015 Opening of the Bids Minutes. A motion was made by Mr. Segura to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Brouillette and unanimously adopted by the Board. (No public comment was made at this time.)

Upon motion of Mr. Sanders, seconded by Mr. Segura, and unanimously adopted by the Board, the Board recessed the regular meeting at 11:01 a.m. to continue the Legal and Title Controversy Committee.

Upon motion of Mr. Sanders, seconded by Mr. Segura, and unanimously adopted by the Board, the Board reconvened the regular meeting at 11:39 a.m.

Upon motion of Mr. Segura, seconded by Mr. Sanders, and unanimously adopted by the Board, the Board recessed its regular meeting at 11:40 a.m. to go into executive session for technical briefing in order to consider matters before the Board which were confidential in nature.

During the technical briefing, the Board conferred with staff personnel concerning the merit of the bids that were submitted and opened earlier today at a public meeting\*, based on geological, engineering and other confidential data and analyses available to the Board and staff, after which, upon motion of Mr. Segura, seconded by Mr. Sanders, and unanimously adopted by the Board, the Board reconvened in open session at 11:43 a.m.

**\*The Minutes of the Opening of the Bids Meeting are hereby attached and made a part of the Minutes by reference.**

The Chairman then stated that the next order of business was the awarding of the leases and called on Mr. Victor Vaughn to present the staff's recommendations to the Board.

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Mr. Victor Vaughn recommended that Staff recommends the following:

A. May 13, 2015 Lease Sale

1. Reject the bid received from Will-Drill Resources, Inc. on Tract 44285 due to insufficient consideration.
2. Accept the bid on a portion of Tract 44286 by Audubon Energy, LLC.

B. June 10, 2015 Lease Sale

1. Accept all bids received on all tracts.

Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Segura, seconded by Mr. Brouillette, the Board voted unanimously to accept the staff's recommendations for the following:

A. May 13, 2015 Lease Sale

1. Reject the bid received from Will-Drill Resources, Inc. on Tract 44285 due to insufficient consideration.
2. Award a lease on a portion of Tract 44286, said portion being 36.070 acres, more particularly described in said bid and outlined on accompanying plat, to Audubon Energy, LLC.

B. June 10, 2015 Lease Sale

1. Award a lease on Tract 44296 to South Louisiana Minerals, Inc.
2. Award a lease on Tract 44299 to Delta Land & Title, L.L.C.
3. Award a lease on Tract 44300 to Delta Land & Title, L.L.C.
4. Award a lease on Tract 44301 to Delta Land & Title, L.L.C.
5. Award a lease on Tract 44308 to Delta Land & Title, L.L.C.
6. Award a lease on Tract 44310 to Delta Land & Title, L.L.C.
7. Award a lease on Tract 44314 to Delta Land & Title, L.L.C.
8. Award a lease on Tract 44316 to Delta Land & Title, L.L.C.

This concluded the awarding of the leases.

STATE MINERAL AND ENERGY BOARD  
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The following announcements were then made:

Ms. Talley stated that "the total for today's Lease Sale is \$3,751,681.25, bringing the fiscal year-end total to \$14 million."

Happy birthdays were wished to Mr. Haik for his April birthday and Mr. Sanders for his birthday in May. Happy Anniversary wishes were wished to Mr. and Mrs. Sanders for their 59<sup>th</sup> wedding anniversary celebrated on May 27<sup>th</sup>.

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Segura, seconded by Mr. Sanders, the meeting was adjourned at 11:50 a.m.

Respectfully submitted,



Victor M. Vaughn  
Executive Officer  
State Mineral and Energy Board

THE FOLLOWING OPENING OF SEALED  
BIDS MEETING MINUTES, COMMITTEE  
REPORTS AND RESOLUTIONS WERE  
MADE A PART OF THE JUNE 10, 2015  
STATE MINERAL AND ENERGY BOARD  
REGULAR MEETING AND LEASE SALE  
MINUTES BY REFERENCE

**STATE MINERAL AND ENERGY BOARD**  
**OPENING OF SEALED BIDS MINUTES**  
**JUNE 10, 2015**

A public meeting for the purpose of opening sealed bids was held on Wednesday, June 10, 2015, beginning at 8:34 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and  
Executive Officer to the State Mineral and Energy Board  
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources  
Rachel Newman, Director-Mineral Income Division  
Emile Fontenot, Assistant Director-Petroleum Lands Division  
James Devitt, Attorney-DNR Office of the Secretary

Mr. Victor Vaughn presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

**June 10, 2015**

**TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND  
REPRESENTATIVES OF THE OIL AND GAS INDUSTRY**

Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 44287 through 44321, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Emile Fontenot  
Assistant Director  
Petroleum Lands Division

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.

STATE MINERAL AND ENERGY BOARD  
 Opening of Sealed Bids Minutes  
 June 10, 2015

**INLAND TRACTS**

No Bids	Tract 44287	
No Bids	Tract 44288	
No Bids	Tract 44289	
No Bids	Tract 44290	
No Bids	Tract 44291	
No Bids	Tract 44292	
No Bids	Tract 44293	
No Bids	Tract 44294	
No Bids	Tract 44295	
Bidder	Tract 44296	South Louisiana Minerals, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$4,500.00
Annual Rental	:	\$2,250.00
Royalties	:	27.500% on oil and gas
	:	27.500% on other minerals
Additional Consideration	:	None

**STATE AGENCY TRACTS**

No Bids	Tract 44297
No Bids	Tract 44298



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	Tract 44299	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$75,095.00
Annual Rental	:	\$37,547.50
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

	Tract 44300	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$36,340.00
Annual Rental	:	\$18,170.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

	Tract 44301	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$413,100.00
Annual Rental	:	\$206,550.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

	Tract 44302
No Bids	

	Tract 44303
No Bids	

	Tract 44304
No Bids	

	Tract 44305
No Bids	

	Tract 44306
No Bids	

	Tract 44307
No Bids	

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	Tract 44308	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$105,110.00
Annual Rental	:	\$52,555.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

No Bids Tract 44309

	Tract 44310	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$646,680.00
Annual Rental	:	\$323,340.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

No Bids Tract 44311

No Bids Tract 44312

No Bids Tract 44313

	Tract 44314	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$2,284,514.00
Annual Rental	:	\$1,142,257.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

No Bids Tract 44315

STATE MINERAL AND ENERGY BOARD  
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	Tract 44316	
Bidder	:	Delta Land & Title, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$180,030.00
Annual Rental	:	\$90,015.00
Royalties	:	25.000% on oil and gas
	:	25.000% on other minerals
Additional Consideration	:	None

No Bids Tract 44317

No Bids Tract 44318

No Bids Tract 44319

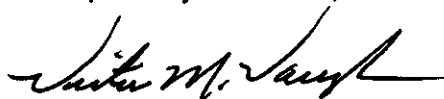
No Bids Tract 44320

No Bids Tract 44321

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 8:45 a.m.

Respectfully submitted,



Victor M. Vaughn  
Executive Officer  
State Mineral and Energy Board

MIAMI CORPORATION  
228 ST. CHARLES AVENUE  
SUITE 802  
NEW ORLEANS, LOUISIANA 70130-2658  
-----  
TELEPHONE (504) 581-3850  
FAX (504) 581-3855

STATE OF LOUISIANA  
STATE MINERAL BOARD  
2015 MAR 27 PM 1:22

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

March 25, 2015

Department of Natural Resources  
Office of Mineral Resources  
State Mineral Board  
Post Office Box 2827  
Baton Rouge, Louisiana 70821-2827

Re: Tract No. 44286  
St. Mary Parish, Louisiana  
May 13, 2015 State Lease Sale

Gentlemen:

It has come to our attention that Tract No. 44286 is being advertised for lease at the upcoming May 13, 2015 State lease sale.

Without waiver of any rights, Miami Corporation represents that it is the owner of parts of the land located within this Tract. We therefore protest the advertising of any such Miami Corporation interests within this Tract.

Accordingly, we hereby request that the subject Tract be withdrawn from the May 13, 2015 lease sale. In the event that you do not withdraw this Tract, please advise any prospective bidder of the protest by furnishing a copy of this letter. Please inform the prospective bidder that Miami Corporation fully intends to take all action necessary to protect its interests in the premises.

Very truly yours,

MIAMI CORPORATION

  
Gordon L. Wogan  
Senior Vice President



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**Lease Review Committee Report**

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, June 10, 2015 at 9:42 a.m. with the following members of the Board in attendance: Mr. Stephen Chustz, Mr. Emile B. Cordaro, Mr. Theodore M. "Ted" Haik, Jr., Mr. Louis J. Lambert, Mr. Robert "Michael" Morton, Mr. Thomas W. Sanders (arrived at 9:51 a.m.), and Mr. Darryl D. Smith.

**I. Geological and Engineering Staff Review**

According to the SONRIS database, there are 1,696 active State Leases containing approximately 710,000 acres. Since the last Lease Review Committee meeting, the Geological and Engineering Division has reviewed 150 leases covering approximately 71,000 acres for lease maintenance and development issues.

**II. Committee Review**

- 1.) A staff report on State Lease 173, Caddo Pine Island Field, Caddo Parish. Letter received from Alpha PetroVision, Inc. The recommendation was to accept Alpha PetroVision, Inc.'s report and grant Alpha PetroVision, Inc. until February 10, 2016 to report on the drilling of their first horizontal well on the lease.
- 2.) A staff report on State Lease 195-C, Quarantine Bay Field, Plaquemines and St. Bernard Parishes. Letter received from Cox Operating L.L.C. The recommendation was to accept Cox's report and grant Cox until April 7, 2016 to report on their continued development on the lease.
- 3.) A staff report on State Lease 340-B Selection, Belle Isle Field, Iberia and St. Mary Parish. The recommendation was that the first deadline to remain June 1, 2015 and that Texas Petroleum Investment Company and Castex Energy, Inc. jointly execute a partial release (reassignment to ORROS) of 769 acres by September 1, 2015 or be required to make an appearance before the State Mineral and Energy Board at the September 9, 2015 meeting.
- 4.) A staff report on State Lease 340-B Selection (Reassigned Acreage), Belle Isle Field, Iberia and St Mary Parish. The recommendation was for LaBay Exploration Co. LLC to execute a partial release of 344 acres by July 1, 2015 or be required to make an appearance before the State Mineral and Energy Board at the July 8, 2015 meeting.
- 5.) A staff report on State Lease 340-G, West Cote Blanche Bay, Designated Areas 1 through 5, Iberia, St. Mary and Vermilion Parishes. The recommendation was that the working interest owners provide two executed partial releases of 3,009 acres each to Office of Mineral Resources by July 1, 2015, or be required to make an appearance before the State Mineral and Energy Board at the July 8, 2015 meeting.

- 6.) A staff report on State Lease No. 799, Grand Isle Block 16 Field, Jefferson Parish. Letter received from Energy XXI GOM, LLC. The recommendation was to accept Energy XXI's report and allow Energy XXI to report their activities by December 9, 2015.

### III. Report on actions exercised by the Staff under delegated authority

No Objection to 29-E Waiver, Hilcorp Energy Company, SL 1706 #2 Well, SN 237534, Lake Sand Field, Iberia Parish, LA.

### IV. Force Majeure Report

#### Force Majeure Report Summary - Updated May 29, 2015

Company Name	Lease Numbers
Leases Off Production Due to Non-Storm Related Force Majeure Events	
Energy Properties Inc.	725 (September'2015)
Saratoga Resources Inc.	16386 (June'2015)

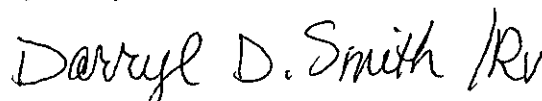
### V. Introduction to Geophysical Data

On motion of Mr. Segura, seconded by Mr. Sanders, at 9:55 a.m., the Committee voted to go into Executive Session for the Introduction to Geophysical Data Presentation, given by Mr. Byron Miller, Geologist Supervisor. On motion of Mr. Arnold, seconded by Mr. Lambert, at 10:38 a.m., the Committee voted to return to open session.

On motion by Mr. Cordaro, seconded by Mr. Lambert, the Committee moved to accept and approve all items and recommendations by the staff.

On motion by Mr. Lambert, seconded by Mr. Cordaro, the Committee moved to adjourn the June 10, 2015 meeting at 10:38 a.m.

Respectfully submitted,



Darryl D. Smith, Chairman  
Lease Review Committee  
Louisiana State Mineral and Energy Board

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-001 LEASE REVIEW COMMITTEE

**WHEREAS**, the Lease Review Committee last reviewed State Lease No. 173, Caddo Pine Island Field on February 11, 2015; and

**WHEREAS**, by letter dated May 13, 2015, Alpha PetroVision, Inc. reported on their plans to develop minerals from the Annona Chalk on this lease utilizing horizontal drilling technology. They anticipate to spud their first well in the fourth quarter of 2015 provided commodity prices remain stable; and

**ON MOTION** of Mr. Cordaro, seconded by Mr. Lambert, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board accept Alpha PetroVision's report and grants Alpha PetroVision until February 10, 2016 to report on the drilling of the first horizontal well on the lease.

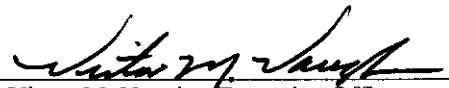
**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE BE IT RESOLVED** that the State Mineral and Energy Board accept Alpha PetroVision's report and grants Alpha PetroVision until February 10, 2016 to report on the drilling of the first horizontal well on the lease.

### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-002 LEASE REVIEW COMMITTEE

**WHEREAS**, the Lease Review Committee last reviewed State Lease No. 195-C, Quarantine Bay Field on May 13, 2014; and

**WHEREAS**, by letter dated April 6, 2015, Cox Operating, L.L.C. reported their continuing development activities on State Lease No. 195-C and in the Quarantine Bay Field; and

**WHEREAS**, Cox Operating, L.L.C. will continue to utilize and improve on their field study in an effort to further increase development operations affecting State Lease No. 195-C; and

**ON MOTION** of Mr. Cordaro, seconded by Mr. Lambert, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board accept Cox Operating, L.L.C.'s report and grant Cox until April 7, 2016 to report on their continued development on the lease.

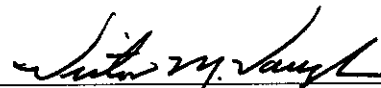
**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE BE IT RESOLVED** that the State Mineral and Energy Board accept Cox Operating, L.L.C.'s report and grant Cox until April 7, 2016 to report on their continued development on the lease.

### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-003 LEASE REVIEW COMMITTEE

**WHEREAS**, the Lease Review Committee last reviewed State Lease No. 340-B, (reassigned acreage) Belle Isle Field on June 11, 2014, whereby the Board had approved a drill or release schedule over this acreage; and

**WHEREAS**, the first deadline of the schedule was June 1, 2015 by which a well was to be drilled on or affecting the nonproducing state lease acreage or LaBay Exploration Co., LLC would be required to submit a partial release of 344 acres by July 1, 2015; and

**WHEREAS**, LaBay Exploration Co. LLC did not commence drilling operations on a well affecting this acreage by June 1, 2015 deadline; and

**ON MOTION** of Mr. Cordaro, seconded by Mr. Lambert, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board require that LaBay Exploration Co., LLC execute a partial release of 344 acres by July 1, 2015 or be required to make an appearance before the State Mineral & Energy Board at the July 8, 2015 meeting.

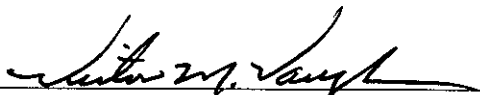
**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE BE IT RESOLVED** that the State Mineral and Energy require that LaBay Exploration Co., LLC execute a partial release of 344 acres by July 1, 2015 or be required to make an appearance before the State Mineral & Energy Board at the July 8, 2015 meeting.

### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-004 LEASE REVIEW COMMITTEE

**WHEREAS**, the Lease Review Committee last reviewed State Lease No. 340-B, Belle Isle Field on June 11, 2014, whereby the Board had approved a drill or release schedule over this acreage; and

**WHEREAS**, by letter dated May 18, 2015, Texas Petroleum Investment Company (TPIC) petitioned the Office of Mineral Resources staff (Staff) to waive the June 1, 2015 spud date or partial release of the non-producing state lease acreage (NPSLA) and extend the well commencement date six (6) months or December 1, 2015;

**WHEREAS**, TPIC reported that they recently acquired the interest of several properties in the state operated by Apache Corporation and are working diligently to become familiar with all properties including the State Lease 340-B selection; and

**ON MOTION** of Mr. Cordaro, seconded by Mr. Lambert, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board require that the first deadline remain June 1, 2015 and that TPIC and Castex Energy jointly execute a partial release (reassignment) of 769 acres by September 1, 2015 or be required to make an appearance before the State Mineral and Energy Board at the September 9, 2015 meeting.

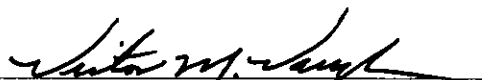
**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE BE IT RESOLVED** that the State Mineral and Energy Board require that the first deadline remain June 1, 2015 and that TPIC and Castex Energy jointly execute a partial release (reassignment) of 769 acres by September 1, 2015 or be required to make an appearance before the State Mineral and Energy Board at the September 9, 2015 meeting.

### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-005 LEASE REVIEW COMMITTEE

**WHEREAS**, the Lease Review Committee last reviewed State Lease No. 340-G, Designated Areas 1 - 5, West Cote Blanche Bay Field on May 14, 2014, whereby the Board had approved a drill or release schedule over this acreage; and

**WHEREAS**, prior to the first deadline of June 1, 2014, a partial release of 3,009 acres was executed by the working interest owners (WIOS) and recorded same with the Iberia Clerk of Court on May 9, 2014; and

**WHEREAS**, since that time, two deadlines have passed, December 1, 2014 and June 1, 2015 without a well being commenced as required under the Drill or Release Schedule, nor has the staff received the second partial release of 3,009 acres which was due January 1, 2015; and

**ON MOTION** of Mr. Cordaro, seconded by Mr. Lambert, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board requires the WIOS provide by July 1, 2015, two executed partial releases of 3,009 acres each to Office of Mineral Resources or be required to make an appearance before the State Mineral and Energy Board at the July 8, 2015 meeting.

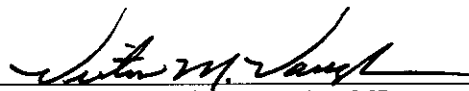
**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE BE IT RESOLVED** that the State Mineral and Energy Board requires the WIOS provide by July 1, 2015, two executed partial releases of 3,009 acres each to Office of Mineral Resources or be required to make an appearance before the State Mineral and Energy Board at the July 8, 2015 meeting.

### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-006 LEASE REVIEW COMMITTEE

**WHEREAS**, the Lease Review Committee last reviewed State Lease No. 799, Grand Isle Block 16 Field on December 10, 2014, whereby the Board had accepted Energy XXI's report and required that they provide a timeline of when the Armbrister Play will be drilled by March 11, 2015; and

**WHEREAS**, by letter dated March 4, 2015, Energy XXI reported that the play has been postponed due to current market prices but a status report on this lease will be provided by December 9, 2015; and

**ON MOTION** of Mr. Cordaro, seconded by Mr. Lambert, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board accept Energy XXI's report and grant Energy XXI until December 9, 2015 to submit the status report.

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE BE IT RESOLVED** that the State Mineral and Energy Board accept Energy XXI's report and grant Energy XXI until December 9, 2015 to submit the status report.

### CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

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Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 1 New Orleans- East  
 Get Review Date June 10, 2015

Case Num	District	State	Latest Lease/Activity	Productive Acreage	Present Acreage	Request for Review
00335C		GRAND BAY	4500 06/24/2014	130	900	JUN. AR 5/20/15 JMB - HBP - NUMEROUS UNITS;;
01227		BRETON SOUND BLOCK 32		1570.27	1570.27	JUN. AR 5/20/15 JMB HBP - 12 LEASE WELLS;;
02125		MAIN PASS BLOCK 35	221990-SL 2125-012 05/24/1998	10.49	389	JUN. AR 5/20/15 JMB HBP - 1 UNIT;;
13287		MAIN PASS BLOCK 74	103.85 04/29/2011	92.35	92.35	JUN. AR 5/20/15 JMB HBP - 1 UNIT;;
14564		LAKE FORTUNA	235.65 02/03/2004	295.27	295.27	JUN. AR 5/20/15 JMB HBP - 1 UNIT - 7 LEASE WELLS;;
16170		MAIN PASS BLOCK 4	SL 16170	66.11	66.11	JUN. AR 5/20/15 JMB HBP - 1 VUA;;
16299		MAIN PASS BLOCK 4	SL 16170	62.425	62.425	JUN. AR 5/20/15 JMB HBP - 1 VUA;;
16300		MAIN PASS BLOCK 4	SL 16170	139.669	139.669	JUN. AR 5/20/15 JMB HBP - 1 VUA;;
16432		MAIN PASS BLOCK 25		885.27	885.27	JUN. AR 5/20/15 JMB HBP - 7 LEASE WELLS;;
16664		MAIN PASS BLOCK 47	CIB C 1A RA SUA;SL 16664 05/21/2002 1331-E 02-265	602.66	602.66	JUN. AR 5/20/15 JMB HBP - 1 LEASE WELL;;
16692		MAIN PASS BLOCK 25	SL 16692	133.564	133.564	JUN. AR 5/20/15 JMB HBP - 1 VUA;;
16732		MAIN PASS BLOCK 4	SL 16170	85.437	85.437	JUN. AR 5/20/15 JMB HBP - 1 VUA;;
16735		BRETON SOUND BLOCK 53	34.34 04/13/2006	38.72	38.72	JUN. AR 5/20/15 JMB HBP - 1 UNIT;;
16737		BRETON SOUND BLOCK 53	145.25 04/13/2006	7.77	7.77	JUN. AR 5/20/15 JMB HBP - 1 UNIT;;
16819		MAIN PASS BLOCK 25	20.11 05/08/2002	83.22	83.22	JUN. AR 5/20/15 JMB HBP - 1 VUA;;
17942		BRETON SOUND BLOCK 53	32.13 01/20/2009	49.96	49.96	JUN. AR 5/20/15 JMB HBP - 1 UNIT;;
18165		EMPIRE		238	238	JUN. AR 5/20/15 JMB HBP - 1 LEASE WELL;;
18549		BRETON SOUND BLOCK 53	378.55 03/11/2015	86.7	86.7	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 3/18/15 APP'D PARTIAL RELEASE OF 378.55 ACRES RETAINING 86.70 ACRES;; 1/22/15 JMB REV 306557 VUD;;
19050		BRETON SOUND BLOCK 53	184.48 03/11/2015	650.31	650.31	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 3/18/15 APP'D PARTIAL RELEASE OF 184.48 ACRES RETAINING 650.31 ACRES;; 1/22/15 JMB REV 306557 VUD;;
19051		BRETON SOUND BLOCK 53	VUD;SL 19391 12/10/2014	110.22	110.22	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 1/22/15 JMB REV 306557



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Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 1 New Orleans- East

Get Review Date June 10, 2015

LEASE Name	D/A	State	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review if:
						VUD;;
19052			BRETON SOUND BLOCK 53 VUD;SL 19391 12/10/2014	383.12	383.12	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 1/22/15 JMB REV 306557 VUD;;
19080			BRETON SOUND BLOCK 53 VUD;SL 19391 12/10/2014	20.17	20.17	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 1/22/15 JMB REV 306557 VUD;;
19347			BRETON SOUND BLOCK 53 VUD;SL 19391 12/10/2014	2.24	2.24	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 1/22/15 JMB REV 306557 VUD;;
19669			BRETON SOUND BLOCK 53 VUD;SL 19391 12/10/2014	137.39	137.39	JUN. AR 5/20/15 JMB HBP - 1 VUD;; 1/22/15 JMB REV 306557 VUD;;
20034			MAIN PASS BLOCK 46	390	495.89	JUN. AR 5/20/15 JMB HBP - 1 LEASE WELL;;
20363			COQUILLE BAY 9400 RA SUA;SL 19706 07/12/2011 890-Z	108	108	JUN. AR 5/20/15 JMB HBP - 1 UNIT;;
20550			CHIPOLA , CHIPOLA, NORTH TMS RA SUD;WEYERHAEUSER 60 H 07/16/2013 1555-A	6.74	66	JUN. AR 5/20/15 JMB HBP - 2 UNITS - PAID DD TO 3/9/16;; 2/18/15 JPT/JMB APP'D DEF. DEV. PAYMENT OF \$5,984.96 COVERING 59.257 ACRES L TUSC A RA SUB PERIOD 3-9-15 TO 3-9-16;;
20887				0	36	JUN. AR 5/20/15 JMB END OF PT - ROUTE SHEET DONE;; 5/14/15 JMB ROUTE SHEET SL HAS EXP., END OF PT, NO ACTIVITY;; 5/9/14 JMB PAID RENTAL
20888				0	40	JUN. AR 5/20/15 JMB END OF PT - ROUTE SHEET DONE;; 5/14/15 JMB ROUTE SHEET SL HAS APP. EXP. END OF PT - NO ACTIVITY;; 5/9/14 JMB PAID RENTAL
20889				0	29	JUN. AR 5/20/15 JMB END OF PT - ROUTE SHEET DONE;; 5/14/15 JMB ROUTE SHEET SL HAS APP. EXP. END OF PT, NO ACTIVITY;; 5/9/14 JMB PAID RENTAL
20890				0	39	JUN. AR 5/20/15 JMB END OF PT - ROUTE SHEET DONE;; 5/14/15 JMB ROUTE SHEET SL HAS APP. EXP. END OF PT, NO ACTIVITY;; 5/9/14 JMB PAID RENTAL
20891			LAKE RACCOURCI , POINTE A LA HACHE SL 20892	0	45	JUN. AR 5/20/15 JMB PAID ILR 2/14/15;; 5/14/15 JMB STATES ILR WAS PAID;; 12/16/14 JPT PRELIM 051541 UL 1 UL 4 RA SUA;;
21379				0	159.09	JUN. PT 3/12/17 5/20/15 JMB PAID RENTAL 3/12/15;;



# Louisiana Department of Natural Resources (DNR)

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### Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 1 New Orleans- East

Get Review Date June 10, 2015

Lease Num	DA	State	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review It.
21380		EAST COX BAY	U3 RA SUB; 12/02/2014 1582	162.02	1003	JUNE PT 3/12/17 5/20/15 JMB HBP - 1 UNITS - PAID DD 3/12/15;; 4/14/15 JMB NEW 051725 U3 RA SUB;; 2/27/15 JMB DD OF \$99,235.64 PAID FOR 840.98 ACRES FROM 3/12/15 TO 3/12/16;;
21381				0	9	JUN. PT 3/12/17 5/20/15 JMB PAID RENTAL 3/12/15;;



# Louisiana Department of Natural Resources (DNR)

## SONRIS

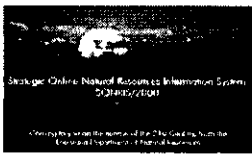
## Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 1W New Orleans- West  
Get Review Date June 10, 2015

LEASE Name	PLA	State	Latest Lease Activity	Productive Average	Present Average	Margin for Review is
00212A		LAKE WASHINGTON	2500 RA SUA;COCKRELL- MORAN 04/10/2012 149-XXXX	54	92	JUN. AR 5/26/15 MLS HBP FROM UNITS LW 25 A RA SU, LW 21 RA SU, 2500 RA SUA;COCKRELL-MORAN, 9600 RC SUA;SL 212, K RB SUA;COCKRELL-MORAN, 18 RF SUA;SL 2104, VUA, M1 RC SUA, LI 2A-2 RA SUA, LW 15 W RA SU AND LEASE WELLS;;
00707		LAKE HERMITAGE	LAFOURCHE BASIN LEVEE DISTRICT	470	470	JUN. AR 5/26/15 MLS HBP FROM UNITS VUB, LAFOURCHE BASIN LEVEE DISTRICT, VUB;LLDSB AND UL 4 RB SUA;LLDSB;;
00799		GRAND ISLE BLOCK 16	259 10/12/2007	1300	3606	JUN. LRC 5/26/15 MLS HBP FROM GI16 VOL COMP UNIT AND LEASE WELL PRODUCTION;;
00978		SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97 , WEST DELTA BLOCK 52 , WEST DELTA BLOCK 53	8000 (S) RH SUH;SL 978  227-A-2 98-781	101 72	796.71	JUN. AR 5/26/15 MLS HBP FROM LI FULL SU, SPB24 8200 RT SU, SPB24 8000 RS SU AND LEASE WELL PRODUCTION;;
00979		WEST DELTA BLOCK 53 , WEST DELTA BLOCK 55	322.96 04/04/2013	490.58	2882.58	JUN. AR 5/26/15 MLS HBP FROM LEASE WELL PRODUCTION;;
03240		LAKE PALOURDE, EAST	CRIS 1 RB SUA;P R NORMAN B 06/20/2000 357-G-4	1.35	1.61	JUN AR 5/26/15 MLS HBP FROM CRIS 1 RB; SUA P R NORMAN B;;
03734		BAYOU SEGNETTE	B SEG CELOTEX SU 07/01/1976	20.212	20.212	JUN. AR 5/26/15 MLS HBP FROM B SEG CELOTEX SU;;
06024		LAKE ENFERMER	F2 RA SUA;LAF RLTY CO 09/16/2003 340-HH 03-659	17.66	17.66	JUN. AR 5/26/15 MLS HBP FROM F RA SUA, D 1 RA SUA;LAF RLTY CO, K RA SUA;WH HARRISON JR ETAL;;
14498		BAY MARCHAND BLOCK 2 OFFSHORE	VUA;	0	163.67	JUN. AR 5/26/15 MLS LEASE HAS EXPIRED 90 DAYS NO PRODUCTION. RS DONE ON 4/23/2015;;
14537		BASTIAN BAY	28.53 02/25/2008	23.93	23 93	JUN. AR 5/26/15 MLS HBP FROM N-S3 RA SUA;LL&E FEE;;
15310		BAY MARCHAND BLOCK 2 OFFSHORE	VUA;	16.43	16.43	JUN. AR 5/26/15 MLS HBP FROM VUA;;
15736		BAYOU SHERMAN , LAKE PALOURDE, EAST	62.797 07/17/2002	2.32	2.875	JUN. AR 5/26/15 MLS PARTIALLY HBP FROM CRIS 1 RB SUA;P R NORMAN B. RS DONE ON 5/07/2015;; 5/7/15 MLS ROUTE SHEET SL PARTIALLY EXPIRED NEED RELEASE FOR .562 ACRES, ONLY PRODUCTIVE IN CRIS 1 RB SUA;;
15970		BAY MARCHAND BLOCK 2 OFFSHORE	VUA;	19.55	19.55	JUN. AR 5/26/15 MLS HBP FROM VUA;;





Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 1W New Orleans- West  
Get Review Date June 10, 2015

LEASE Name	D/A	Field	Latest Lease Activity	Productive Average	Present Average	Request for Review It
16255		BAY MARCHAND BLOCK 2 OFFSHORE	VUA;	53.33	53.33	JUN. AR 5/26/15 MLS HBP FROM VUA;;
16256		BAY MARCHAND BLOCK 2 OFFSHORE	VUA;	32	32	JUN. AR 5/26/15 MLS HBP FROM VUA;;
16257		BAY MARCHAND BLOCK 2 OFFSHORE	VUA;	55.71	55.71	JUN. AR 5/26/15 MLS HBP FROM VUA;;
17339		GOLDEN MEADOW	23.891 03/15/2010	11.109	11.109	JUN. AR 5/26/15 MLS HBP FROM 11400 RA SUA;;
17382		TIGER PASS	2MKR RC SUA; 07/09/2002 701-A-2 02-363	307.094	307.094	JUN. AR 5/26/15 MLS HBP FROM 2MKR RC SUA;;
18383		WEST DELTA BLOCK 52	VUA;SL 18383 07/11/2007	114.08	114.08	JUN. AR 5/26/15 MLS HBP FROM VUA;SL 18383, HOWEVER WELL IS SHUT-IN, POOR PRODUCTION, REVIEW AGAIN AUGUST 2015;;
18384		WEST DELTA BLOCK 52	VUA;SL 18383 07/11/2007	108.5	108.5	JUN. AR 5/26/15 MLS HBP FROM VUA;SL 18383, HOWEVER WELL IS SHUT-IN, POOR PRODUCTION, REVIEW AGAIN AUGUST 2015;;
18738		GRAND ISLE BLOCK 16	273.79 06/05/2014	31.25	31.25	JUN. AR 5/26/15 MLS HBP FROM VUA;SL 14031;;
20679		LAFITTE	7100 RE SUA;LL&E LAFITTE 12/08/2009 76-CC-4	.45	.45	JUN. AR 5/26/15 MLS HBP FROM 7100 RE SUA;LL&E LAFITTE, REVIEW IN AUGUST 2015, POOR PRODUCTION;;
20680		LAFITTE	7100 RE SUA;LL&E LAFITTE 12/08/2009 76-CC-4	.25	.25	JUN. AR 5/26/15 MLS HBP FROM 7100 RE SUA;LL&E LAFITTE, REVIEW IN AUGUST 2015, POOR PRODUCTION;;
20892		LAKE RACCOURCI	SL 20892	174.85	174.85	JUN. AR 5/26/15 MLS PARTIALLY HBP FROM N-3A RA SUA RS DONE ON 4/29/2015;; 5/1/15 MKS APP'D PR;; 4/30/15 REC'D PR OF 275.15 ACRES RETAINING 174.85 ACRES; 4/29/15 MLS ROUTE SHEET SL PARTIALLY EXP. NEED RELEASE FOR 275.15 ACRES - HBP N 3A RA SUA;; 1/16/15 CORRECT. 617727 N-3A RA SUA;; 10/31/14 JPT PRELIM. 617727 N-3A RA SUA;; 7/17/14 AJL LETTER TO HILCORP REQ. FOR SURV. PLAT FOR N-3A RA SUA;;
20938		LAROSE	CRIS I RM SUA;SL 20628 02/25/2014 405-R-13 14-43	0	455.77	JUN. PT 5/9/15 5/26/15 MLS EXPIRED GREATER THAN 90 DAYS WITHOUT PRODUCTION AND END OF PT RS DONE 4/29/2015;; 4/29/15 MLS ROUTE SHEET SL APP. EXP. GREATER THAN 90 DAYS W/O PROD. AND END OF PT;;



Louisiana Department of Natural Resources (DNR)

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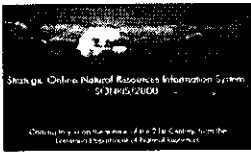
**Staff Reviews**

Report run on: June 29, 2015 3:11 PM

District Code 1W New Orleans- West

Get Review Date June 10, 2015

LEASE Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Reported for Review
21382				0	81	JUNE PT 3/12/17 5/26/15 MLS HELD BY RENTAL PAYMENT;;



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 2 Lafayette

Get Review Date June 10, 2015

Lease Num	DA	Field	Lease/Lease Activity	Productive Acreage	Present Acreage	Flagged for Review Is
00340B		BELLE ISLE	2291 05/15/2014	2100	5574	DEC SAR 5/19/15 AW - HBP IN 1 UNIT (L RA SUA); 2 PRODUCING WELLS, 2 SHUT-IN WELLS;; 5/8/15 LETTER TO TPIC REMINDING THEM OF THE DRILL OR RELEASE AGREEMENT FOR THIS LEASE;; 6/11/14 LEASE REVIEW RECOMMENDATION WAS TO PUT APACHE AND CASTEX ENERGY ON DRILL OR RELEASE SCHEDULE, RELEASING 769 ACRES ON 6 MONTH INTERVALS UNLESS A WELL IS DRILLED, RELEASING 3,843 ACRES BY 6/1/17 AND FOR LABAY EXPLORATION TO RELEASE 344 ACRES ON 6 MONTH INTERVALS, RELEASING 1,720 ACRES BY 6/1/17;; 2/28/14 AW HBP IN 1 UNIT (L RA SUA); APACHE TO COMMIT TO DRILL NEW WELL BY 2/12/14 OR RELEASE 20% OF NONPRODUCTIVE ACREAGE; LABAY TO HAVE NEW PROJECT IN PLACE BY 1/14 OR RELEASE 20% OF NONPRODUCTIVE ACREAGE AND CONTINUE TO DO SO EVERY 6 MONTHS UNTIL ALL IS RELEASED; 2 PRODUCING WELLS, 2 SHUT-IN WELLS
00340B		BELLE ISLE, SOUTHWEST	2291 05/15/2014	2100	5574	DEC SAR 5/19/15 AW - HBP IN 1 UNIT (L RA SUA); 2 PRODUCING WELLS, 2 SHUT-IN WELLS;; 5/8/15 LETTER TO TPIC REMINDING THEM OF THE DRILL OR RELEASE AGREEMENT FOR THIS LEASE;; 6/11/14 LEASE REVIEW RECOMMENDATION WAS TO PUT APACHE AND CASTEX ENERGY ON DRILL OR RELEASE SCHEDULE, RELEASING 769 ACRES ON 6 MONTH INTERVALS UNLESS A WELL IS DRILLED, RELEASING 3,843 ACRES BY 6/1/17 AND FOR LABAY EXPLORATION TO RELEASE 344 ACRES ON 6 MONTH INTERVALS, RELEASING 1,720 ACRES BY 6/1/17;; 2/28/14 AW HBP IN 1 UNIT (L RA SUA); APACHE TO COMMIT TO DRILL NEW WELL BY 2/12/14 OR RELEASE 20% OF NONPRODUCTIVE ACREAGE; LABAY TO HAVE NEW PROJECT IN PLACE BY 1/14 OR RELEASE 20% OF NONPRODUCTIVE ACREAGE AND CONTINUE TO DO SO EVERY 6 MONTHS UNTIL ALL IS RELEASED; 2 PRODUCING WELLS, 2 SHUT-IN WELLS



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 2 Lafayette

Get Review Date June 10, 2015

Lease No.	D.A.	State	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
00340G	5	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	2829	DEC LRC SAR 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR; SEE 11/13 NOTES
00340G	4	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	3050	DEC LRC SAR 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; WE SHOULD BE PREPARED TO WRITE LETTER TO LABAY & OTHER WIOS; REMINDER LTR WAS SENT OUT;;
00340G	3	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	3307	DEC LRC SAR 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; WE SHOULD BE PREPARED TO WRITE LETTER TO LABAY & OTHER WIOS; REMINDER LTR WAS SENT OUT;;
00340G	1	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	3421	DEC LRC SAR 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/15/14 PARTIAL RELEASE OF 1449 ACRES, RETAINING 3421 ACRES; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT. TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH



Louisiana Department of Natural Resources (DNR)

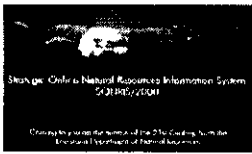
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Staff Reviews

Report run on: June 29, 2015 3:11 PM

District Code 2 Lafayette  
Get Review Date June 10, 2015

Lease Name	D/A	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review
00340G	2	COTE BLANCHE BAY, WEST	248757-SL 340 WEST COTE BLANCHE BAY-1114 12/22/2014	0	761	INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR (EST. 1450 ACRES)  DEC 08 SAR 5/19/15 AW - NO PRODUCING WELLS, NO SHUT-IN WELLS; ACREAGE TO BE RELEASED JANUARY AND JUNE 2015;; 11/24/14 AW - AGREEMENT WITH LABAY TO RELEASE 20% OF LEASE EVERY 6 MONTHS; NEXT DEADLINE IS 12/1/14; REMINDER LTR WAS SENT OUT;; 5/15/14 PARTIAL RELEASE OF 1356 ACRES, RETAINING 761 ACRES;; 5/14/14 LRC PUT SL 340-G, D.A. 1 THROUGH 5 ON RELEASE SCHED. WHICH WILL REQ. A COMMIT TO DRILL WELL OR TO RELEASE ON ADD. 3,000 ACRES ON A SIX MONTH INTERVAL WITH ULT. GOAL TO HAVE 15,000 ACRES REL. BY 6/1/16;; 4/23/14 AW LABAY TO RELEASE ACREAGE PER AGREEMENT W/OMR (EST. 1348 ACRES)
00341		BATEMAN LAKE	BAL SU	1000	1000	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (BAL SU); 10 PRODUCING WELLS, 23 SHUT-IN WELLS (BAL SU);;
03584		PATTERSON	PA MA-1 SU 02/01/1995	55	55	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (MA 1 RA SUA) ; 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
05683		DEER ISLAND, DEER ISLAND, WEST	VUA;CL&F 21 07/08/2009	1.36	18.6	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (12800 RB VUA); 2 PRODUCING WELLS, 0 SHUT-IN WELLS;;
07520		MURPHY LAKE	11.87 01/15/2009	11.046	11.046	JUN. AR 5/19/15 AW - HBP IN 2 UNITS (MARG V RA SUA & MARG V RA SUB); 3 PRODUCING WELLS, 0 SHUT-IN WELLS;;
12608		CROCODILE BAYOU	10350 RA SUA;ST MARTIN PSB (L) 01/01/1990	16.444	16.444	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (10350 RA SUA); 0 PRODUCING WELLS, 1 SHUT-IN WELL (30 DAYS OF NONPRODUCTION, REVIEW IN 2 MONTHS);;
14851		SHIP SHOAL BLOCK 65	VUB;SL 14796	210	210	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (VUB) AND LEASE WELL; 3 PRODUCING WELLS, 1 SHUT-IN WELL;;



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15784		PASS DES ILETTES	VUA;LL&E FEE 06/01/1998	71.809	71.809	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (VUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
16046		RAMOS	OPERC 5 RA SUA;CM THIBODAUX CO 389-H 98-570	1.7	1.7	JUN. AR 5/19/15 AW - HBP IN 2 UNITS (OPERC B RB SUA & OPERC 3 RB SUA); 3 PRODUCING WELLS, 0 SHUT-IN WELLS;;
16049		RAMOS	OPERC 5 RA SUA;CM THIBODAUX CO 389-H 98-570	62.3	62.3	JUN. AR 5/19/15 AW - HBP IN 2 UNITS (OPERC B RB SUA & OPERC 3 RB SUA); 3 PRODUCING WELLS, 0 SHUT-IN WELLS;;
16051		RAMOS	OPERC 5 RA SUA;CM THIBODAUX CO 389-H 98-570	36.5	36.5	JUN. AR 5/19/15 AW - HBP IN 2 UNITS (OPERC B RB SUA & OPERC 3 RB SUA); 3 PRODUCING WELLS, 0 SHUT-IN WELLS;;
16121		CAILLOU ISLAND	D12 RA VUA;SL 16121 02/12/2003	160	218.29	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (D12 RA VUA) AND LEASE WELL; 0 PRODUCING WELLS, 2 SHUT-IN WELLS;;
16705		LAKE PELTO	159.99 07/16/2002	282.01	282.01	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (VUA; SL 16705); 1 PRODUCING WELL, 2 SHUT-IN WELLS (60 DAYS OF NONPRODUCTION, REVIEW IN 2 MONTHS);;
16985		EUGENE ISLAND BLOCK 18	23.29 04/22/2008	13.41	13.41	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (AA RD SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
16988		EUGENE ISLAND BLOCK 18	561.7 04/22/2008	207.069	207.069	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (AA RD SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;;
17210		DEER ISLAND , PALMETTO BAYOU	8.337 05/20/2008	5.818	5.818	JUN. AR 5/19/15 AW - HBP IN 2 UNITS (CL&F19 & VUA); 3 PRODUCING WELLS, 0 SHUT-IN WELLS;;
19570		LAPEYROUSE	2.162 02/07/2011	.838	838	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (7450 RB SUA); 2 PRODUCING WELLS, 0 SHUT-IN WELLS;;
20893		LAKE RACCOURCI	277.44 04/23/2015	84.56	84.56	JUN. AR 5/19/15 AW - HBP IN 1 UNIT (N-3A RA SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;; 5/14/15 AW ROUTE SHEET SL HAS NOT EXP., ACREAGE OUTSIDE UNIT N-3A RA SUA WAS RELEASED BY HILCORP 4/28/15 NO ACTION NEEDED;; 4/30/15 REC'D PR OF 277.44 ACRES, RETAINING 84.56 ACRES; 1/16/15 CORRECT. 617727 N-3A RA SUA;; 10/31/14 JPT PRELIM. 617727 N-3A RA SUA;; 5/23/14 AW RENTAL PAYMENT MADE



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Lease Num	DA	State	Latest Lease Activity	Productive Acreage	Present Acreage	Trigger for Review
						1/3/14
20894		LAKE RACCOURCI	21.17 04/23/2015	6.83	6.83	JUN AR 5/19/15 AW - HBP IN 1 UNIT (N-3A RA SUA); 1 PRODUCING WELL, 0 SHUT-IN WELLS;; 4/30/15 REC'D PR OF 21.17 ACRES RETAINING 6.83 ACRES;; 1/16/15 CORRECT. 617727 N-3A RA SUA;; 1/12/15 REC'D DEF. DEV. PAYMENT FROM HILCORP \$3,673.00 FOR PERIOD 3/14/15 TO 3/14/16 COVERING 21.17 ACRES;; 10/31/14 JPT PRELIM. 617727 N-3A RA SUA;; 5/23/14 AW RENTAL PAYMENT MADE 1/3/14
20904		PASS WILSON		40	152.89	JUN. AR 5/19/15 AW - HBP IN LEASE WELL; 1 PRODUCING WELL, 0 SHUT-IN WELLS (60 DAYS OF NONPRODUCTION, REVIEW IN 2 MONTHS);;



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Lease Name	District	State	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review to
00173		CADDO PINE ISLAND	242085-SL 173 11-002 12/29/2010	900	6500	APR. LRC 5/13/15 SKR AR - HBP 3 UNITS 9 PRODUCING WELLS, PRODUCTIVE ACREAGE REDUCED DUE TO NUMBER OF WELLS ACTIVELY PRODUCING ON THIS LEASE. 100 ACRE SPACING ALLOWED;; 3/23/15 SKR AR - HBP 3 UNIT 9 PRODUCING WELLS;; 2/20/15 LRC COMMITTEE ACCEPTS GEMINI'S REPORT AND REQ. 205 ANNUAL P&A REPORT BY 1/15/16, AND BY 5/13/15 ALPHA PETRO. UPDATE THE BOARD ON THEIR EFFORTS TO PROD. THE ANNON CHALK FORM.;; 11/20/14 VICTOR VAUGHN LETTER TO GEMINI EXPLORATION PLUG & ABANDONMENT PLAN - COMPLIANCE ORDER E-I&E-14-0409
05849		ELM GROVE	HA RA SU139;CAPLIS 23 H 02/24/2015 361-L-147 15-92	580	580	JUN. AR 5/13/15 SKR AR - HBP 37 UNITS 168 PRODUCING WELLS;; 5/11/15 JPT NEW 617797 HA RA SU139;; 2/15/15 SKR CORRECT. 617438 HA RA SU 76;; 2/9/15 SKR CORRECT. 615445 HA RA SUB;; 1/7/15 LETTER TO BHP BILLITON REQ. FOR PLAT LCV RA SU84;; 9-3-14 SKR LETTER TO BHP BILLITON REQ. FOR PLAT LUW 605188, 613741, 617438;; 8/21/14 JPT PRELIM. 613741 LCV RA SU71;; 8/21/14 JPT PRELIM. 617438 HA RA SU76;; 8/21/14 JPT PRELIM. 605188 HOSS RA SU29;; 7-29/14 SKR LETTER TO BHP BILLITON REQ. FOR SURVEY PLAT FOR LCV RA SU71;; 5/14/14 SKR AR - 100% HBP. 40 PRODUCING UNIT LUWS
06003		REDOAK LAKE	99.285 03/27/1993	112.608	112.608	JUN. AR 5/13/15 SKR AR - HBP 1 UNIT 1 PRODUCING WELL;;
06708		ELM GROVE	HA RA SUEE;FRIERSON BROS 32 H 11/10/2009 361-L-66 09-1187	70.65	70.65	JUN. AR 5/13/15 SKR AR - 100% HBP 7 UNITS 25 PRODUCING WELLS;;
08086		SIMSBORO, WEST	HOSS RA SUI;LUDLEY 08/01/1980 327-B-2 80-412	39	39	JUN. AR 5/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
08936		CADDO PINE ISLAND	CAPV VIV RA SU 03/01/1993	4.45	4.45	JUN. AR 5/13/15 SKR AR - 100% HBP 1 PRODUCING UNIT RESERVOIR WIDE LUW. 12 PRODUCING WELLS;;
09312		CASPIANA	HA RA SUM;EVANS 4H 191-H-13 08-1047	2.67	2.67	JUN. AR 5/13/15 SKR AR - 100% HBP 3 UNITS 18 PRODUCING WELLS;;





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13045		GAHAGAN	HA RA SUX;MICIOTTO 16 H 03/16/2010 909-H-7 10-275	110	110	JUN. AR 5/13/15 SKR AR - 100% HBP 3 UNITS 4 PRODUCING WELLS;;
16125		ELM GROVE	HA RA SU137;HUTCHINSON 9 02/24/2015 361-L-147 15-94	8.14	8.14	JUN. AR 5/13/15 SKR AR - 100% HBP 3 UNITS 7 PRODUCING WELLS, NOTE: AT THIS WRITING HA RA SU139 LUW 617798 HAS NOT BEEN UPDATED TO DISCOVERER;; 5/12/15 NEW 617798 HA RA SU137;;
16420		ELM GROVE	HA RA SU136;FRANKS 30-16-12 H 06/28/2011 361-L-105 11-340	50.394	50.394	JUN. AR 5/13/15 SKR AR - 100% HBP 5 UNITS 24 PRODUCING WELLS;;
16677		ELM GROVE	HA RA SU125;WIGGINS ETUX 35 H 06/08/2010 361-L-90 10-598	17.731	17.731	JUN. AR 5/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
16826		ROUTH POINT	WX C2 RA SUA;COLEMAN 02/12/2004	.5	.5	JUN. AR 5/13/15 SKR AR - 100% HBP 2 UNITS 6 PRODUCING WELLS;;
17313		ROUTH POINT	128.9 03/01/2004	48.1	48.1	JUN. AR 5/13/15 SKR AR - 100% HBP 2 UNITS 5 PRODUCING WELLS;;
17329		CONVERSE	HA RA SUE;MCDONALD 04/07/2009 501-G 09-376	37.35	37.35	JUN. AR 5/13/15 SKR AR - 100% HBP 4 UNITS 4 PRODUCING WELLS, LUW 615875 DOES NOT SHOW ROYALTY REVENUE ASSOC. WITH SL 17329. REPORTED TO MINERAL INCOME;;
17914		RED RIVER-BULL BAYOU , THORN LAKE	HA RA SUCC;BETHARD CORP 13 H 05/11/2010 1145-B-30 10-532	13.985	13.985	JUN. AR 5/13/15 SKR AR - 100% HBP 5 UNITS 10 PRODUCING WELLS;; 5/2/15 SR REV 614745 CV RA SUL;; 1/16/15 JPT REV. 614470 CV RA SUK;; 1/11/15 SKR CORRECT. 616987 HA RA SUCC;; 1/11/15 SKR CORRECT. 616614 HA RA SUAA;; 1/9/15 SKR CORRECT. 616613 HA RA SUS;; 9/25/14 SR CORRECTION 616987 HA RA SUCC;; 9/25/14 SR CORRECTION 616986 HA RA SUBB
18181		ELM GROVE	HA RA SUYY;SCHMIDT 5-16-10 H 01/05/2010 361-L-71 10-8	589	589	JUN. AR 5/13/15 SKR AR - 100% HBP 3 UNITS 3 PRODUCING WELLS;;
18858		SHREVEPORT	85.13 03/17/2010	373.87	373.87	JUN AR 5/13/15 SKR AR - 100% HBP 1 UNITS 3 PRODUCING WELLS,,
19306		DIXIE	CV RA SUC;FRANKS 18 04/24/2007 1505 07-368	5.431	50.141	JUN. AR 5/13/15 SKR AR - 2 UNITS 3 PRODUCING WELLS, WAITING ON PR;;



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LEASE Nbr	DA	Field	Latest Lease Activity	Productive Acreage	Present Average	Flagged for Review If
19483		ELM GROVE	HA RA SU118;MAGNOLIA POINT LANDS 38 H 05/04/2010 361-L-81 10-501	100	100	JUN. AR 5/31/15 SKR AR - 100% HBP. 1 ACTIVE UNIT. 1 PRODUCING WELL.
19576		BAYOU SAN MIGUEL	JUR RA SUM;OLYMPIA MINERALS 6 01/23/2008 1513 08-65	177.908	177.908	JUN. AR 5/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;
19581		ROSELAND	30.7 06/01/2009	37.8	37.8	JUN. AR 5/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;
19692		WOODARDVILLE	HA RA SUHH;BRENDA JONES 5 12/09/2008 990-D-5 08-1816	8.31	8.31	JUN. AR 5/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;
19693		WOODARDVILLE	HA RA SU79;L L GOLSON 9 H 12/15/2009 990-D-29 09-1316	35	35	JUN. AR 5/13/15 SKR AR - 100% HBP 6 UNITS 9 PRODUCING WELLS;;
19694		BRACKY BRANCH , MARTIN , WOODARDVILLE	8.349 07/18/2014	28.5	32.651	JUN. AR 5/13/15 SKR AR - 100% HBP. RS STATED 4/2/2014. LEASE HAD PARTIALLY EXPIRED DUE TO 90 DAY LAPSE IN PRODUCTION OF TWO UNIT WELLS. HA RA SU54 RELEASED. HA RA SU81 WAS NOT RELEASED;; 7/18/14 RCD PR OF 8.349, RTNG 32.651 AC;;
20030		CEDAR GROVE	108 05/10/2012	329	329	JUN. AR 5/13/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS;;
20036		BRACKY BRANCH , WOODARDVILLE	HA RA SUDD;MC TRUST B ETAL 28H 04/13/2010 917-L-11 10-410	44	44	JUN. AR 5/13/15 SKR AR - 100% HBP 4 UNITS 4 PRODUCING WELLS;;
20037		BRACKY BRANCH , RED RIVER-BULL BAYOU	HA RA SUDD;MC TRUST B ETAL 28H 04/13/2010 917-L-11 10-410	36.74	36.74	JUN. AR 5/13/15 SKR AR - 100% HBP 4 UNITS 8 PRODUCING WELLS;;
20078		THORN LAKE	HA RA SUZ;CLINTON 11-14-12 H 01/19/2010 1145-B-25 10-88	40	40	JUN. AR SAL OMR MANAGED WLF 5/13/15 SKR AR - 100% HBP 1 UNIT 3 PRODUCING WELLS;; 1/11/15 SKR CORRECT. 617114 HA RA SUZ;; 5/14/14 SKR AR - 100% HBP. 1 PRODUCING UNIT LUW. 1 PRODUCING WELL
20084		GREENWOOD-WASKOM	HA RA SUT;BOWLIN 35-16-16 H 01/27/2009 270-MM-10	33.34	33.34	JUN. AR 5/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;
20156		RED RIVER-BULL BAYOU	36.183 05/16/2014	49.817	49.817	JUN. AR 5/13/15 SKR AR - 100% HBP 4 UNIT 4 PRODUCING WELL, RS 90 DAY LAPSE IN PRODUCTION. HA RB SU69 617563. ACTIVE ACRES RELEASED 36.183



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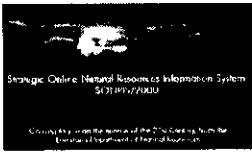
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Lease No	D/A	State	Latest Lease Activity	Productive Acreage	Present Acreage	Regulatory Review
20881		ELM GROVE	HA RA SUSS 02/10/2009 361-L-24 09-132	19	19	5/16/2014. LUW CODE 617176 ONLY SHOWING ROYALTY REVENUE FOR SL 15500 ONLY;; 5/19/14 PR OF 36.183 ACRES RETAINING 49.817 ACRES;;  JUN. AR 5/13/15 SKR AR - 100% HBP. THE HA RA SUPP;GRAY INV 29-32 HC 001-ALT SERIAL NO. 247772 SERVES AS AN ALTERNATE UNIT WELL FOR THE HA RA SUPP AND AS A UNIT WELL FOR THE HA RA SUSS. ORDER NO. 361-L-120. NOTE. LACK OF ROYALTY REVENUE;; 5/11/15 JPT CORRECT. 617763 HA RA SUSS;; 4/16/15, JPT PRELIM. 617763 HA RA SUSS;; 4/15/15 SKR LETTER TO BHP BILLITON REQ FOR PLAT HA RA SUSS;; 4/15/15 JPT PRELIM. 617748 HA RA SUPP;; 11/18/14 SKR LETTER TO BHP BILLITON REQ. FOR PLAT HA RA SUSS;; 10/29/14 SKR LETTER TO BHP BILLITON REQ. FOR PLAT FOR HA RA SUPP;;
20884		CATAHOULA LAKE	317 05/28/2013	40	40	JUN. AR 5/13/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL;;



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Lease No	D/A	State	Latest Lease Activity	Productive Average	Present Average	Flagged to Review
02034			BRANCH, NORTHWEST , CHURCH POINT NWB SU 06/01/1988	0	12	JUN. AR 5/22/15 JPT 90 DAYS LAPSE OF PRODUCTION; ROUTE SHEET STARTED;;
03839			WEST CAMERON BLOCK 17 , <u>ZZZZZZZZZZ</u>	2459.89	2459.89	JUN. AR 5/22/15 JPT LEASE IS WITHIN W CAMERON BLK 17 STATE/FEDERAL UNIT; PRODUCTION IS ON FEDERAL SIDE SO TRACKING PRODUCTION THRU SONRIS IS DIFFICULT. WILL BE CONTACTING CHEVRON ABOUT PRODUCTION AND ROYALTY ON THE W CAM BLK 17 UNIT;;
03840			WEST CAMERON BLOCK 17 , <u>ZZZZZZZZZZ</u>	483.29	483.29	JUN. AR 5/22/15 JPT LEASE IS WITHIN W CAMERON BLK 17 STATE/FEDERAL UNIT; PRODUCTION IS ON FEDERAL SIDE SO TRACKING PRODUCTION THRU SONRIS IS DIFFICULT. WILL BE CONTACTING CHEVRON ABOUT PRODUCTION AND ROYALTY ON THE W CAM BLK 17 UNIT;;
03841			WEST CAMERON BLOCK 17 , <u>ZZZZZZZZZZ</u> SL 3841	994.85	994.85	JUN. AR 5/22/15 JPT LEASE IS WITHIN W CAMERON BLK 17 STATE/FEDERAL UNIT; PRODUCTION IS ON FEDERAL SIDE SO TRACKING PRODUCTION THRU SONRIS IS DIFFICULT. WILL BE CONTACTING CHEVRON ABOUT PRODUCTION AND ROYALTY ON THE W CAM BLK 17 UNIT;;
04418			WEST CAMERON BLOCK 17 , WEST CAMERON BLOCK 19 , <u>ZZZZZZZZZZ</u>	1749.17	2525.749	JUN. AR 5/22/15 JPT LEASE IS WITHIN W CAMERON BLK 17 STATE/FEDERAL UNIT; PRODUCTION IS ON FEDERAL SIDE SO TRACKING PRODUCTION THRU SONRIS IS DIFFICULT. WILL BE CONTACTING CHEVRON ABOUT PRODUCTION AND ROYALTY ON THE W CAM BLK 17 UNIT;;
05419			LAKE ARTHUR, SOUTH U MIOGYP RA SUE;GLENN 10/01/1990	245	245	JUN. AR 5/22/15 JPT HBP FROM THREE UNITS. FLAGGED FOR SEPT 2015 TO CHECK PRODUCTION ON THE MIDD MIOGYP RA SUG;;
07964			RICHIE, EAST TW RB SUA;RICHIE LAND CO 09/18/2012 979-C-1 12-546	7.384	7.384	JUN. AR 5/22/15 JPT HBP FROM TWO UNITS;;
11151			WHITE LAKE, WEST 47.845 05/14/2009	180.942	180.942	JUN. AR 5/22/15 JPT HBP FROM TWO UNITS;;
12651			LAKE ARTHUR, SOUTH 140.678 01/29/1993	44.322	44.322	JUN. AR 5/22/15 JPT THERE IS CURRENT PRODUCTION CONTRIBUTING TO THIS



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12848		KINGS BAYOU , WEST CAMERON BLOCK 1	9850 RA SUA;SL 12848 12/19/2006 1358-G 06-1428	100.22	100.22	LEASE BUT THERE REMAINS AN OUTSTANDING LEASE MAINTENANCE ISSUE DUE TO LAPSE OF PRODUCTION IN THE PAST; NOTE IN QLD NEW LETTER SENT PER CHARLES 3-17-15; FLAGGED FOR DECEMBER 2015;;
13893		KINGS BAYOU	100.162 12/07/2000	106.399	106.399	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
14357		KINGS BAYOU	10.203 12/07/2000	2.967	2.967	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
16286		LOCKPORT	4150 RA SUA;SL 16286 337-C-C 01-835	1.288	1.288	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
18090		LAC BLANC	1296.62 06/08/2009	1203.13	1203.13	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
18091		LAC BLANC	1759.78 06/08/2009	444.29	444.29	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
18092		LAC BLANC	199.1 06/08/2009	96.59	96.59	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
18864		CHENEYVILLE, WEST	25.111 06/24/2009	43.889	43.889	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT; NO ROYALTY PAID TO LEASE SINCE 10/2012;;
18984		KROTZ SPRINGS	5.98 12/01/2010	6.6	15.02	JUN. AR 5/22/15 JPT - PARTIALLY HBP; ROUTE SHEET STARTED;; 5/21/15 JPT ROUTE SHEET SL PARTIALLY EXP., NEED RELEASE FOR 8.42 ACRES 90 DAY LAPSE OF PROD. IN SP RA SUC UNIT;;
18985		KROTZ SPRINGS	35 05/10/2010	12.63	12.63	JUN. AR 5/22/15 JPT - HBP FROM SINGLE UNIT;;
20546		WELSH	CRIS H 1 RD SUA;SL 13944 06/02/1992 679-JJ-8 92-210	1	1	JUN. AR TAX ADJUDICATED 5/22/15 JPT - HBP FROM SINGLE UNIT, AND LEASE WELLS;;
20571				0	2394	JUN PT 3/9/17 5/22/15 JPT - HELD BY RENTAL 2/19/2015; WITHIN ULTRA DEEP VUA; EARNED THREE YEARS ON PT;;
20572				0	2081	JUN. PT 3/9/17 5/22/15 JPT - HELD BY RENTAL 2/19/2015; WITHIN ULTRA DEEP VUA WHERE UNIT WELL WAS DRILLED; EARNED THREE YEARS ON PT;;
20573				0	1423	JUN. PT 3/9/17 5/22/15 JPT - HELD BY RENTAL 2/19/2015; WITHIN ULTRA DEEP VUA WHERE UNIT WELL WAS



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20574				0	2126	DRILLED; EARNED THREE YEARS ON PT;; JUN. PT 3/9/17 5/22/15 JPT - HELD BY RENTAL 2/19/2015; WITHIN ULTRA DEEP VUA WHERE UNIT WELL WAS DRILLED; EARNED THREE YEARS ON PT;;
20575				0	1265	JUN. PT 3/9/17 5/22/15 JPT - HELD BY RENTAL 2/19/2015; WITHIN ULTRA DEEP VUA WHERE UNIT WELL WAS DRILLED; EARNED THREE YEARS ON PT;;
20576				0	1974.92	JUN. PT 3/9/17 5/22/15 JPT - HELD BY RENTAL 2/19/2015; WITHIN ULTRA DEEP VUA WHERE UNIT WELL WAS DRILLED; EARNED THREE YEARS ON PT;;
20578	DEEP LAKE		15100 RB SUA;SL 20139 01/07/2014 243-R-1 14-2	96.94	96.94	JUN. AR 5/22/15 JPT - HBP FROM TWO UNITS;; 1/16/15 MLS REV. 617284 15100 RB SUA;;
20579	DEEP LAKE		15100 RB SUA;SL 20139 01/07/2014 243-R-1 14-2	27.8	44	JUN AR ROCKEFELLER WMA 5/22/15 JPT HBP FROM UNIT AND DD PAYMENT;; 1/16/15 MLS REV. 617284 15100 RB SUA;; 1/12/15 APP'D DEF. DEV. PAYMENT IN THE AMOUNT OF \$2,986.84 FOR PERIOD 3/9/15 TO 3/9/16 FOR 16.78 ACRES FROM HILCORP;;
20580	DEEP LAKE		15100 RB SUA;SL 20139 01/07/2014 243-R-1 14-2	96.89	182	JUN. AR ROCKEFELLER WMA 5/22/15 JPT HBP FROM UNIT AND DD PAYMENT;; 1/16/15 MLS REV. 617284 15100 RB SUA;; 1/12/15 APP'D DEF. DEV. PAYMENT OF \$21,269.22 FOR PERIOD 3/9/15 TO 3/9/16 AND 119.49 ACRES FROM HILCORP;;
21126				0	22	JUN. PT 3/13/16 5/22/15 JPT HELD BY RENTAL;;
21386				0	179.48	JUNE PT 3/12/17 5/22/15 JPT HELD BY RENTAL 2/10/15;;
21387				0	384.04	JUNE PT 3/12/17 5/22/15 JPT HELD BY RENTAL 2/10/15;;
				<b>26,669.939</b>	<b>70,740.944</b>	

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**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

***NOMINATION AND TRACT COMMITTEE REPORT***

The Nomination and Tract Committee, convened at **10:33 a.m.** on Wednesday, **June 10, 2015** with the following members of the Board in attendance:

Mr. Stephen Chustz	Mr. Robert M. Morton	Mr. Emile B. Cordaro
Mr. Paul Segura, Jr.	Mr. Thomas L. Arnold, Jr.	Mr. Thomas Sanders
Mr. Louis J. Lambert	Mr. Theodore M. Haik, Jr.	Mr. Darryl D. Smith
	Mr. Dan R. Brouillette	

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the July 8, 2015 and August 12, 2015 Mineral Lease Sales and other matters. Based upon the staff's recommendation, on motion of **Mr. Sanders**, duly seconded by **Mr. Lambert**, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

A request from Staff for Board adoption of a new policy that requires the inclusion of current technology in identifying the boundaries of portion bids. On the motions of **Mr. Smith**, duly seconded by **Mr. Brouillette**, the Committee voted unanimously to adopt the new policy.

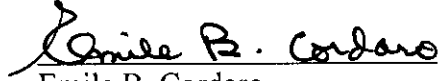
A request from Staff for Board adoption of a new policy that establishes a procedure for processing requests to withdraw unopened, sealed bid(s). On the motions of **Mr. Lambert**, duly seconded by **Mr. Arnold**, the Committee voted unanimously to adopt the new policy.

A Letter of Protest received from Miami Corporation dated March 25, 2015, pertaining to Tract No. 44286, situated in St. Mary Parish, Louisiana. No Action was required.

The Committee, on the motion of **Mr. Sanders**, seconded by **Mr. Segura**, voted to adjourn at **10:38 a.m.**

Nomination and Tract Committee Report  
June 10, 2015  
Page-2-

Respectfully Submitted,

 by 2.7

Emile B. Cordaro

Chairman

Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.





**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**  
**Resolution #15-06-07**  
**(NOMINATION AND TRACT COMMITTEE)**

Portion Bid Policy

**WHEREAS**, the State Mineral and Energy Board (Board) recognizes that the previous policy governing bids for portions of tracts was rescinded on April 9, 2015, and a replacement policy has not been adopted; and

**WHEREAS**, the Staff desires to adopt a revised policy on portion bids to be consistent with industry standards and current practices; and

**WHEREAS**, the Office of Mineral Resources (OMR) often receives more than one bid on the tracts advertised for lease for any given monthly lease sale; and

**WHEREAS**, OMR often receives bids only on portions of advertised tracts for lease, many of which conflict and overlap; and

**WHEREAS**, when two or more bids on portions of an advertised tract are received, the Board must determine the acreage contained within each portion bid in order to determine whether conflicts and overlaps exist; and

**WHEREAS**, current technology allows OMR Staff to use computerized methods for such determinations; and

**WHEREAS**, OMR Staff recommends that the following requirements be made applicable to portion bids submitted for consideration to the Nomination and Tract Committee:

In addition to the other items required to be enclosed within sealed bid packets, bids on portions of advertised tracts shall include an 8 1/2" x 11" sheet depicting the acreage portion bid and a CDROM or DVD containing (1) Portion Bid Written Property Description, (2) a plat as a .pdf file, and (3) if the tract was advertised using bearings, distances and X-Y coordinates based on the Louisiana Coordinate System of 1927, a .dxf file containing only the boundary of the acreage portion bid shown within the advertised tract boundary on the portion bid.

Resolution #15-06-07  
(Nomination & Tract Committee)  
Page 1 of 2

**ON MOTION** of *Mr. Smith*, seconded by *Mr. Brouillette*, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Nomination and Tract Committee.

**WHEREAS**, after discussion and careful consideration of the foregoing OMR Staff recommendation and action of the Nomination and Tract Committee;

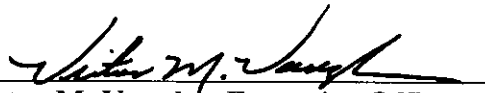
**ON MOTION** of *Mr. Sanders*, seconded by *Mr. Segura*, the following Resolution was offered and unanimously adopted by the Board:

**NOW, BE IT THEREFORE RESOLVED** that the State Mineral and Energy Board hereby adopts the following procedure as a policy relative bids on portions of advertised tracts for lease:

In addition to the other items required to be enclosed within sealed bid packets, bids on portions of advertised tracts shall include an 8 1/2" x 11" sheet depicting the acreage portion bid and a CDROM or DVD containing (1) Portion Bid Written Property Description, (2) a plat as a .pdf file and, (3) if the tract was advertised using bearings, distances and X-Y coordinates based on the Louisiana Coordinate System of 1927, a .dxf file containing only the boundary of the acreage portion bid shown within the advertised tract boundary on the portion bid.

**CERTIFICATE**

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10th day of June 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer**  
**LOUISIANA STATE MINERAL AND ENERGY BOARD**



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**  
**Resolution #15-06-08**  
**(NOMINATION AND TRACT COMMITTEE)**

Withdrawal of  
Unopened Sealed Bids

**WHEREAS**, it has been the policy of the State Mineral and Energy Board (Board), by Resolution adopted March 11, 1965, to allow withdrawal of unopened, sealed bids for state mineral leases by following certain procedures; and

**WHEREAS**, the Staff recognizes that the aforementioned policy was rescinded by the Board on April 9, 2015, and a replacement policy has not been adopted; and

**WHEREAS**, the Board, from time to time, receives requests from potential lessees who have submitted bids for a particular lease sale to withdraw the unopened sealed bids; and

**WHEREAS**, the Staff of the Office of Mineral Resources recommends that the following procedure be approved by the Nomination and Tract Committee:

1. A request to withdraw an unopened, sealed bid shall be in writing by the party who submitted the bid;
2. The request shall be received by the Office of Mineral Resources prior to the advertised bid opening date and time;
3. The written request shall clearly state the reason for the withdrawal;
4. The requestor shall either enclose the bid receipt with the withdrawal request or be present at the Board meeting and have the receipt in his possession;
5. On the advertised bid opening date and time, the sealed bid will not be opened at the time all other bids are opened, but will remain sealed and unopened until the withdrawal request is acted upon by the Board;
6. During the Nomination and Tract Committee meeting, the request for withdrawal, the reason for the request, the number of other bids on the tract and the status of the party seeking the withdrawal will be presented;

Resolution #15-06-08  
(Nomination & Tract Committee)  
Page 1 of 3

7. At the Board meeting, the request for withdrawal and the reason therefor will be submitted for Board consideration;
8. If the Board approves the request, the bid will remain sealed and unopened and the requestor may pick-up the bid after the Board meeting upon presentation of the bid receipt. If the requestor enclosed the bid receipt within the written request, the sealed, unopened bid will be mailed to the requestor; and
9. If the Board denies the request, the bid immediately will be opened and read aloud during the Board meeting and appropriately considered along with all other bids on the tract(s).

**ON MOTION** of *Mr. Lambert*, seconded by *Mr. Arnold*, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Nomination and Tract Committee.

**WHEREAS**, after discussion and careful consideration of the foregoing OMR Staff recommendation and action of the Nomination and Tract Committee;

**ON MOTION** of *Mr. Sanders*, seconded by *Mr. Segura*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

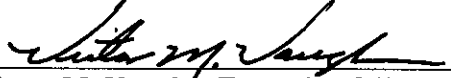
**NOW, BE IT THEREFORE RESOLVED** that the State Mineral and Energy Board hereby adopts the following procedure as policy for processing requests to withdraw unopened, sealed bids for state mineral leases:

1. A request to withdraw an unopened, sealed bid shall be in writing by the party who submitted the bid;
2. The request shall be received by the Office of Mineral Resources prior to the advertised bid opening date and time;
3. The written request shall clearly state the reason for the withdrawal;
4. The requestor shall either enclose the bid receipt with the withdrawal request or be present at the Board meeting and have the receipt in his possession;

5. On the advertised bid opening date and time, the sealed bid will not be opened at the time all other bids are opened, but will remain sealed and unopened until the withdrawal request is acted upon by the Board;
6. During the Nomination and Tract Committee meeting, the request for withdrawal, the reason for the request, the number of other bids on the tract and the status of the party seeking the withdrawal will be presented;
7. At the Board meeting, the request for withdrawal and the reason therefor will be submitted for Board consideration;
8. If the Board approves the request, the bid will remain sealed and unopened and the requestor may pick-up the bid after the Board meeting upon presentation of the bid receipt. If the requestor enclosed the bid receipt within the written request, the sealed, unopened bid will be mailed to the requestor; and
9. If the Board denies the request, the bid immediately will be opened and read aloud during the Board meeting and appropriately considered along with all other bids on the tract(s).

**CERTIFICATE**

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10th day of June 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer

**LOUISIANA STATE MINERAL AND ENERGY BOARD**

**BOBBY JINDAL**  
GOVERNOR



**STEPHEN CHUSTZ**  
SECRETARY

**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

Tracts to Be  
Advertised

**Resolution #15-06-09**  
**(NOMINATION AND TRACT COMMITTEE)**

**WHEREAS**, Mr. Emile Fontenot reported that 2 tracts had been nominated for the July 8, 2015 Mineral Lease Sale, and requests that same are to be advertised pending staff review;

**WHEREAS**, the staff of the Office of Mineral Resources, upon further review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

**ON MOTION** of *Mr. Sanders*, seconded by *Mr. Lambert*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval to advertise all such tracts for the July 8, 2015 Mineral Lease Sale;

**WHEREAS**, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

**ON MOTION** of *Mr. Sanders*, seconded by *Mr. Segura*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW, BE IT THEREFORE RESOLVED**, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Committee Report.

**CERTIFICATE**

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10th day of June 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

A handwritten signature in black ink, appearing to read "Victor M. Vaughn".

**Victor M. Vaughn, Executive Officer**  
**LOUISIANA STATE MINERAL AND ENERGY BOARD**

**BOBBY JINDAL**  
GOVERNOR



**STEPHEN CHUSTZ**  
SECRETARY

**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

Tracts To Be  
Advertised

**Resolution #15-06-10**  
**(NOMINATION AND TRACT COMMITTEE)**

**WHEREAS**, Mr. Emile Fontenot reported that 21 tracts had been nominated for the August 12, 2015 Mineral Lease Sale, and requests that same are to be advertised pending staff review;

**WHEREAS**, the staff of the Office of Mineral Resources, upon further review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

**ON MOTION** of *Mr. Sanders*, seconded by *Mr. Lambert*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval to advertise all such tracts for the August 12, 2015 Mineral Lease Sale;

**WHEREAS**, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

**ON MOTION** of *Mr. Sanders*, seconded by *Mr. Segura*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW, BE IT THEREFORE RESOLVED**, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Committee Report.

**CERTIFICATE**

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 10th day of June 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

A handwritten signature in black ink, appearing to read "Victor M. Vaughn".

**Victor M. Vaughn, Executive Officer**  
**LOUISIANA STATE MINERAL AND ENERGY BOARD**

**BOBBY JINDAL**  
GOVERNOR



**STEPHEN CHUSTZ**  
SECRETARY

**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**AUDIT COMMITTEE REPORT**

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, June 10, 2015, immediately following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr.  
Dan R. Brouillette  
Stephen Chustz

Emile B. Cordaro  
Theodore M. "Ted" Haik, Jr.  
Louis J. Lambert


Robert "Michael" Morton  
Thomas W. Sanders  
W. Paul Segura, Jr.,  
Darryl D. Smith

Mr. Thomas L. Arnold, Jr. convened the Committee at 10:41 a.m.

The first matter considered by the Committee was the election of the June 2015 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

On motion of Mr. Sanders, seconded by Mr. Segura, the Board voted unanimously to adjourn the Audit Committee at 10:45 a.m.

  
Thomas L. Arnold, Jr., Chairman  
Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### **Resolution #15-07-009 (AUDIT COMMITTEE)**

**WHEREAS**, the State Mineral and Energy Board caused an audit to be performed of Clovelly Oil Co., LLC respecting the royalty payments under State Lease Nos. 02918, 04041, 04043, 05567, 05568, 05685 and 05779 in the West Lake Pontchartrain Block 41 field; and

**WHEREAS**, there are differences between Clovelly Oil Co., LLC and the Board regarding the amount of royalty due and interest and penalty charges due by Clovelly Oil Co., LLC; and

**WHEREAS**, the staff of the Office of Mineral Resources has been unable to resolve and settle the outstanding audit issues and interest and penalty billings with Clovelly Oil Co., LLC,

**ON MOTION** of Secretary Chustz, seconded by Mr. Sanders, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

James Caldwell, Attorney General of the State of Louisiana is hereby authorized to place formal demand upon Clovelly Oil Co., LLC and other related parties, and further is authorized to take all appropriate action, including the filing of suit on behalf of the Board against Clovelly Oil Co., LLC and other current lessees for collection of all royalty due, along with interest, penalty, and all other remedies prescribed by law.

**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;


**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW, BE IT THEREFORE RESOLVED** that the State Mineral and Energy Board does hereby grant the following:

James Caldwell, Attorney General of the State of Louisiana is hereby authorized to place formal demand upon Clovelly Oil Co., LLC and other related parties, and further is authorized to take all appropriate action, including the filing of suit on behalf of the Board against Clovelly Oil Co., LLC and other current lessees for collection of all royalty due, along with interest, penalty, and all other remedies prescribed by law.

### **CERTIFICATE**

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 8<sup>th</sup> day of July, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer  
Louisiana State Mineral and Energy Board**



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT**

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on June 10, 2015, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Secretary Stephen Chustz  
Mr. Robert "Michael" Morton  
Mr. Emile B. Cordaro  
Mr. Thomas L. Arnold, Jr.  
Mr. Louis J. Lambert

Mr. Thomas W. Sanders  
Mr. Darryl David Smith  
Mr. W. Paul Segura  
Mr. Theodore M. "Ted" Haik, Jr.  
Mr. Dan R. Brouillette

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 10:43 a.m.

The first matter considered by the Committee was a request for final approval of a Compromise and Settlement Agreement by and between the State Mineral and Energy Board, for and on behalf of the State of Louisiana, Pardee Minerals, LLC, Vernon E. Falconer, Inc., Falconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties and Costero, LLC, whereas said parties agree to compromise and settle their dispute, including agreeing to a division of interest for the revenue from production from the U WX RE SUA, in the past and in the future, and agree to enter into an Operating Agreement governing the disputed acreage, which the State claims to be unleased acreage in a producing unit, affecting State Lease No. 18803 and disputed acreage in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-13.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Compromise and Settlement Agreement by and between the State Mineral and Energy Board, for and on behalf of the State of Louisiana, Pardee Minerals, LLC, Vernon E. Falconer, Inc., Falconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties and Costero, LLC, on the Docket as Item No. 15-13. No comments were made by the public.

The second matter considered by the Committee was a request for final approval of Operating Agreement by and between the State Mineral and Energy Board, Vernon

E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, to create an Operating Agreement for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State Production Interest equal to 25% of Fair Market Value, covering disputed acreage and a portion of State Lease No. 18803, said Operating Tract consisting of Tract 1 containing 2.98 acres and Tract 2 containing 2.73, being a total of 5.71 acres, more or less, located in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-14.

Upon motion of Mr. Lambert, seconded by Mr. Brouillete, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Operating Agreement by and between the State Mineral and Energy Board, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, on the Docket as Item No. 15-14. No comments were made by the public.

The third matter being considered by the Committee was a request by GCER Onshore, LLC, et al for a ninety (90) day extension of the escrow authority previously granted on October 8, 2014 to escrow royalty payments related to title disputed acreage within State Lease No. 21092 situated within the 86 RA SUA unit, Terrebonne Parish, Louisiana.

Upon motion of Mr. Lambert, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted this final extension of the escrow authority retroactive to April 7, 2015 and continuing through August 4, 2015 (120 days) in accordance with the terms and conditions set forth in the Resolution. No comments were made by the public.

The fourth matter being considered by the Committee was a request by Hilcorp Energy Company, et al for a ninety (90) day extension of the escrow authority previously granted on November 12, 2014 to escrow royalty payments related to title disputed acreage within State Lease Nos. 724, 21150, 21152 and 21157, Four Isle Dome Field, Terrebonne Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted approval of this request retroactive to May 12, 2015 and continuing through September 8, 2015 (120 days) in accordance with the terms and conditions set forth in the Resolution. No comments were made by the public.

The fifth matter being considered by the Committee was a request by Hilcorp Energy I, L.P. to negotiate an Operating Agreement comprising unleased state acreage in the 13600 RA SUA, Four League Bay Field, Terrebonne Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority for Staff to negotiate terms and confect an agreement with Hilcorp Energy I, L.P. and that the acreage be removed from commerce and unavailable for leasing until September 9, 2015 or until an Operating Agreement is confected and approved by the Board, whichever occurs first. No comments were made by the public.

The sixth matter being considered by the Committee was an update to the Board regarding the Proposed New Lease form.

This matter was a discussion, and no action was taken by the Board. No comments were made by the public.

The seventh matter being considered by the Committee was an update to the Board regarding the Board's directive to Staff at its monthly meeting on March 11, 2015 wherein the Board directed Staff to solicit written comments and suggestions from the public and industry regarding market concerns and alternatives for effectively managing the State's mineral interests. As directed, Staff announced a request for comments from those in attendance at the meeting, and further solicited comments from the public and industry by posting the announcement on the DNR website. The announcement requested that interested parties submit comments over a five week period with the deadline being Friday, April 17, 2015. Staff advised the Board that no comments had been received.

This matter was a discussion, and no action was taken by the Board. No comments were made by the public.

The eighth matter being considered by the Committee was a request by Staff to rescind Board Resolutions dated May 12, 1971 and April 12, 1972 that established policies for Suspension of Royalty Payments, Approval of Division Orders, and Regulation for the Verification of Commercial Productivity of Shut-in Gas Wells. Additionally, Staff requests that the Board adopt a new policy governing the payment of royalties on title disputed acreage.

Upon motion of Mr. Arnold, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board rescinded these prior Resolutions and adopted a new policy governing the payment of royalties on title disputed acreage in accordance with the terms and conditions set forth in the Resolution. No comments were made by the public.

The ninth matter being considered by the Committee was an update to the Board by Staff of the newly drafted proposed Lignite or Coal Mining Lease form.

This matter was a discussion, and no action was taken by the Board. No comments were made by the public.

The tenth matter being considered by the Committee was a request by Greehey & Company, LTD for a sixty (60) day extension of the previously granted authority for Staff to negotiate an Operating Agreement covering lands formerly subject to State Operating Agreement A0261, Coquille Bay Field, Plaquemines Parish, Louisiana.

Upon motion of Mr. Segura, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority for Staff to negotiate terms and confect an agreement with Hilcorp Energy I, L.P. and that the acreage be removed from commerce and unavailable for leasing until September 9, 2015 or until an Operating Agreement is confected and approved by the Board, whichever occurs first. No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Segura, the Legal & Title Controversy Committee meeting was recessed to begin the State Mineral and Energy Board Meeting at 10: 57 a.m.

Upon motion of Mr. Arnold, seconded by Mr. Segura, the Legal & Title Controversy Committee meeting was resumed at 11:00 a.m.

Upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee voted unanimously to go into Executive Session at 11:01 a.m.

Upon motion of Mr. Segura, seconded by Mr. Brouillette, the Committee voted unanimously to return to Open Session at 11:33 a.m.

The eleventh matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: Midstates Petroleum, LLC vs. State Mineral and Energy Board of the State of Louisiana, et al, Suit No. 14-1168, Third Circuit Court of Appeal.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to move forward with recommendations made in Executive Session. No comments were made by the public.

The twelfth matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: Chesapeake Louisiana, L.P. vs. The State Mineral and Energy Board of Louisiana and Petrohawk Properties, L.P., Docket No. 35525, 39th Judicial District Court, Red River Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to negotiate settlement of this matter with the intention of reporting back to the Board if any settlement offers are received. No comments were made by the public.

The thirteenth matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: Dupree Tractor Company, Inc., et al v. State of Louisiana, et al., Suit No. 35629, 39th Judicial District Court, Red River Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to settle this matter as per the terms discussed in Executive Session. No comments were made by the public.

The fourteenth matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: M&M Almond, L.L.C. and Wilkinson-Almond Land Company, L.L.C. vs. State of Louisiana, Suit No. 36168, 39<sup>th</sup> Judicial District Court, Red River Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to negotiate settlement of this matter with the intention of reporting back to the Board if any settlement offers are received. No comments were made by the public.

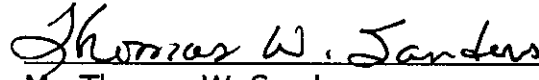
The fifteenth matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: Earl William Cook et al vs. The State of Louisiana, Suit No. C-137912, 26<sup>th</sup> Judicial District Court, Bossier Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to reject the settlement offer received **and** authority to make a counter offer as per the terms discussed in Executive Session. No comments were made by the public.

The sixteenth matter being considered by the Committee was a discussion of a settlement offer from Occidental Chemical Corporation.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to present a counter offer to Occidental Chemical Corporation in regard to this matter. No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Legal and Title Controversy Committee meeting adjourned at 11:36 a.m.

  
\_\_\_\_\_  
Mr. Thomas W. Sanders.  
Legal and Title Controversy Committee  
Louisiana State Mineral and Energy Board

*by B.F.*

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD  
**RESOLUTION # 15-06-011**

Pardee Minerals LLC et al  
Compromise & Settlement  
Agreement  
Docket Item No. 15-13

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a request was made for final approval of a Compromise and Settlement Agreement by and between the State Mineral and Energy Board, for and on behalf of the State of Louisiana, Pardee Minerals, LLC, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties and Costero, LLC, whereas said parties agree to compromise and settle their dispute, including agreeing to a division of interest for the revenue from production from the U WX RE SUA, in the past and in the future, and agree to enter into an Operating Agreement governing the disputed acreage, which the State claims to be unleased acreage in a producing unit, affecting State Lease No. 18803 and disputed acreage in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-13;

**WHEREAS**, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Arnold, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Compromise and Settlement Agreement by and between the State Mineral and Energy Board, for and on behalf of the State of Louisiana, Pardee Minerals, LLC, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties and Costero, LLC, on the Docket as Item No. 15-13;

**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant final approval of the Compromise and Settlement Agreement by and between the State Mineral and Energy Board, for and on behalf of the State of Louisiana, Pardee Minerals,

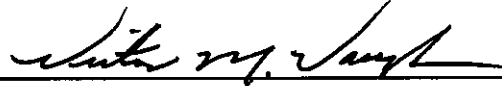
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Resolution #15-06-011  
(Legal & Title Controversy Committee)



LLC, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties and Costero, LLC, on the Docket as Item No. 15-13.

**CERTIFICATE**

***I HEREBY CERTIFY*** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-011  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD  
**RESOLUTION # 15-06-012**

Vernon E. Faulconer, Inc. et al Operating Agreement Docket Item No. 15-14
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(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a request was made for final approval of Operating Agreement by and between the State Mineral and Energy Board, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, to create an Operating Agreement for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State Production Interest equal to 25% of Fair Market Value, covering disputed acreage and a portion of State Lease No. 18803, said Operating Tract consisting of Tract 1 containing 2.98 acres and Tract 2 containing 2.73, being a total of 5.71 acres, more or less, located in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-14;

**WHEREAS**, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Lambert, seconded by Mr. Brouillette, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Operating Agreement by and between the State Mineral and Energy Board, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, on the Docket as Item No. 15-14;

**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

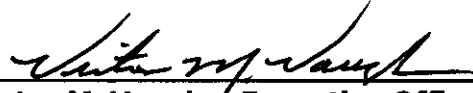
**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant final approval of an Operating Agreement by and between the State Mineral and Energy Board, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, on the Docket as Item No. 15-14.

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Resolution #15-06-012  
(Legal & Title Controversy Committee)

**CERTIFICATE**

***I HEREBY CERTIFY*** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-012  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

GCER Onshore, LLC  
Escrow Extension  
State Lease No. 21092

## **RESOLUTION # 15-06-013**

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, on June 16, 2014, GCER Onshore, LLC (Lessee) notified the Office of Mineral Resources (OMR) that a *bona fide* dispute exists as a result of an adverse claim by an individual or entity not a party to the existing lease agreement regarding the ownership or title to all or a portion of the premises under lease by the State of Louisiana (State) within the 86 RA SUA Unit affecting State Lease No. 21092 (State Lease) in Terrebonne Parish, Louisiana, and requested authorization to deposit the royalty payments due on the production attributable to the disputed acreage into an escrow account in lieu of making such payments directly to OMR as required by the State Lease; and

**WHEREAS**, the State Mineral and Energy Board (Board), by Resolution dated July 9, 2014, granted Lessee authority to escrow royalty payments for a period of ninety (90) days from that date; and

**WHEREAS**, the Board, by Resolution dated October 8, 2014, granted Lessee an extension of this escrow authority for a fixed term of one hundred eight (180) days from that date; and

**WHEREAS**, on April 23, 2015, Lessee requested a second extension of this escrow authority;

**WHEREAS**, the Attorney General has evaluated the case and has determined that an out-of-court settlement is unlikely and that a concursus proceeding should be filed; and

**WHEREAS**, Lessee requires additional time to prepare and file the concursus proceeding; and

**WHEREAS**, it is advantageous to the State for the Board to continue this escrow authority for a fixed duration of time to permit Lessee to file a concursus proceeding, at which time the funds on deposit in the previously authorized escrow account and all future royalty payments attributable to the disputed acreage will be deposited into the Registry of the Court; and

**WHEREAS**, OMR Staff offered the following recommendation for consideration by the Legal & Title Controversy Committee:

That the State Mineral and Energy Board approve Lessee's request for an extension of the previously granted escrow authority for a period of one hundred twenty (120) days, retroactive to April 7, 2015, and continuing through August 4, 2015, to allow Lessee time to prepare and file a concursus proceeding.

**ON MOTION** of Mr. Lambert, seconded by Mr. Smith, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Legal & Title Controversy Committee.

**WHEREAS**, in response to the foregoing OMR Staff recommendation and action of the Legal & Title Controversy Committee;

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Resolution #15-06-013  
(Legal & Title Controversy Committee)

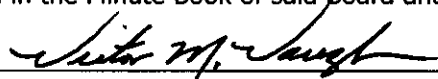
**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

**NOW THEREFORE, BE IT RESOLVED:**

- 1) Lessee is hereby authorized to continue suspending the direct payment of royalties to the Office of Mineral Resources on the disputed acreage under lease by the State of Louisiana within the 86 RA SUA Unit affecting State Lease No. 21092, in Terrebonne Parish, Louisiana and, in accordance with the royalty payment terms of the State Lease, deposit these royalties into a separate, interest-bearing escrow account at a FDIC insured financial institution having a presence in the State of Louisiana; and
- 2) The extension of the escrow authority granted hereby is for a fixed term of one hundred twenty (120) days, retroactive to April 7, 2015, and continuing through August 4, 2015; and
- 3) All terms of the prior Resolutions granting escrow authority are maintained and continued in full force and effect;
- 4) This Resolution is contingent upon Lessee's compliance with the standard escrow procedure established by the Office of Mineral Resources;
- 5) Prior to expiration of this escrow authority on August 12, 2014, Lessee is to file a concursus proceeding and deposit all funds on deposit in the previously authorized escrow account **and** future royalty payments into the Registry of the Court; and
- 6) This Resolution is effective upon adoption.

**CERTIFICATE**

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10<sup>th</sup> day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-013  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Hilcorp Energy Company et al Escrow Extension State Lease Nos. 724, 21150, 21152 & 21157
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## **RESOLUTION # 15-06-014**

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, on May 5, 2014, Hilcorp Energy Company and other working interest owners (Lessees) notified the Office of Mineral Resources (OMR) that a *bona fide* dispute exists as a result of an adverse claim by an individual or entity not a party to the existing lease agreements regarding the ownership or title to all or a portion of the premises under lease by the State of Louisiana (State) within the CIB CARST RA SUA Unit affecting State Lease Nos. 724, 21150, 21152 and 21157, Four Isle Dome Field, Terrebonne Parish, Louisiana, and requested authorization to deposit the royalty payments due on the production attributable to the disputed acreage into an escrow account in lieu of making such payments directly to OMR as required by the State Leases; and

**WHEREAS**, the State Mineral and Energy Board (Board), by Resolution dated May 14, 2014, granted Lessees authority to escrow royalty payments for a period of ninety (90) days from that date; and

**WHEREAS**, the Board, by Resolution dated August 13, 2014, granted Lessees an extension of this escrow authority for a period not to exceed November 12, 2014; and

**WHEREAS**, the Board, by Resolution dated November 12, 2014, granted Lessees a second extension of this escrow authority for a period of one hundred eighty (180) days from that date; and

**WHEREAS**, on April 23, 2015, Lessees requested a third extension of this escrow authority; and

**WHEREAS**, the State has received an offer in settlement of the title dispute from the interested parties and the Attorney General is working to finalize the particulars of the settlement; and

**WHEREAS**, it is advantageous to the State of Louisiana for the Board to continue this escrow authority for a fixed duration of time, as an alternative to litigation, during which period that Attorney General will finalize the settlement terms and present the settlement proposal to the Board for consideration and approval; and

**WHEREAS**, OMR Staff offered the following recommendation for consideration by the Legal & Title Controversy Committee:

That the State Mineral and Energy Board approve Lessees' request for an extension of the previously granted escrow authority for a period of one hundred twenty (120) days, retroactive to May 12, 2015, and continuing through September 8, 2015, as an alternative to litigation, during which period the Attorney General will finalize the settlement terms and present the settlement proposal to the Board for consideration and approval.

**ON MOTION** of Mr. Arnold, seconded by Mr. Brouillette, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Legal & Title Controversy Committee.

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Resolution #15-06-014  
(Legal & Title Controversy Committee)

**WHEREAS**, in response to the foregoing OMR Staff recommendation and action of the Legal & Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, after discussion and careful consideration, the following Resolution was offered and unanimously adopted by the Board:

**NOW THEREFORE, BE IT RESOLVED:**

- 1) Lessees are hereby authorized to continue suspending the direct payment of royalties to the Office of Mineral Resources on the disputed acreage under lease by the State of Louisiana within the CIB CARST RA SUA Unit affecting State Lease Nos. 724, 21150, 21152 and 21157, Four Isle Dome Field, Terrebonne Parish, Louisiana and, in accordance with the royalty payment terms of the State Leases, deposit these royalties into a separate, interest-bearing escrow account at a FDIC insured financial institution having a presence in the State of Louisiana; and
- 2) The extension of the escrow authority granted hereby is for a fixed term of one hundred twenty (120) days, retroactive to May 12, 2015, and continuing through September 8, 2015; and
- 3) All terms of the prior Resolutions granting escrow authority are maintained and continued in full force and effect;
- 4) This Resolution is contingent upon Lessees' compliance with the standard escrow procedure established by the Office of Mineral Resources; and
- 5) This Resolution is effective upon adoption.

**CERTIFICATE**

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice and compliance with law, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-014  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Hilcorp Energy Company  
Authority to Negotiate an  
Operating Agreement  
Terrebonne Parish

## RESOLUTION # 15-06-015

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a request was made by Hilcorp Energy I, L.P. to negotiate an Operating Agreement comprising unleased state acreage in the 13600 RA SUA, Four League Bay Field, Terrebonne Parish, Louisiana;

**WHEREAS**, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority for Staff to negotiate terms and confect an agreement with Hilcorp Energy I, L.P. and that the acreage be removed from commerce and unavailable for leasing until September 9, 2015 or until an Operating Agreement is confected and approved by the Board, whichever occurs first;

**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

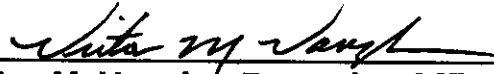
**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority for Staff to negotiate terms and confect an agreement with Hilcorp Energy I, L.P. and that the acreage be removed from commerce and unavailable for leasing until September 9, 2015 or until an Operating Agreement is confected and approved by the Board, whichever occurs first.

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Resolution #15-06-015  
(Legal & Title Controversy Committee)



**CERTIFICATE**

***I HEREBY CERTIFY*** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-015  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**RESOLUTION # 15-06-016**

Policy Resolution  
Escrow Authority

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, La. R.S. 30:129 grants the State Mineral and Energy Board (Board) authority for supervising all mineral leases granted by the State of Louisiana and for taking action to protect the mineral interests of the State; and

**WHEREAS**, disputes regarding the ownership of minerals to which the State claims title periodically occur; and

**WHEREAS**, Lessees are required to promptly notify the Office of Mineral Resources (OMR) of a *bona fide* dispute because of an adverse claim by an individual or entity not a party to the lease agreement regarding the ownership or title to all or a portion of any premises under lease by the State; and

**WHEREAS**, the Board desires to enable operators to continue producing minerals while title disputes are adjudicated or settlements are negotiated; and

**WHEREAS**, the Board desires to ensure that the State is fully compensated when said title dispute is resolved; and

**WHEREAS**, existing Board policies dated May 12, 1971 and April 12, 1972 provide for the suspension of royalty payments during the pendency of title disputes; and

**WHEREAS**, the Board recognizes that the suspension of royalty payments is not a favored remedy in that the royalties remain within the accounts of the operator and are not segregated into a separate and designated account for later payment to royalty owners; and

**WHEREAS**, OMR Staff recommends the following for consideration by the Board:

- A. Previous Board Resolutions dated May 12, 1971 and April 12, 1972 be rescinded.
- B. During the pendency of title disputes involving State mineral interests, operators be required to take one of the following three actions:
  1. Continue to directly pay royalties to OMR;
  2. File a concursus proceeding and deposit royalties attributable to the disputed acreage into the Registry of the Court; or

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Resolution #15-06-016  
(Legal & Title Controversy Committee)

3. Request approval of the Board to escrow royalties attributable to the disputed acreage to allow claimants time to negotiate an out-of-court settlement. If the Board approves the request to escrow royalties, such approval be granted subject to the following conditions:
  - a) Royalties be deposited in a federally insured financial institution that has a presence in Louisiana;
  - b) Royalties be deposited into an interest bearing account;
  - c) Lessee timely provide documentary proof of royalty deposits to OMR on a monthly basis;
  - d) Claimants diligently attempt to negotiate an out-of-court settlement; and
  - e) Authority to escrow royalties be for a fixed period not to exceed 180 days;

C. OMR Staff be authorized to develop a written procedure to implement the provisions and requirements of this Resolution.

**ON MOTION** of Mr. Arnold, seconded by Mr. Smith, after discussion and careful consideration, the foregoing OMR Staff recommendation was offered and unanimously accepted by the Legal & Title Controversy Committee.

**WHEREAS**, after discussion and careful consideration of the foregoing OMR Staff recommendation and action of the Legal & Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the Board:

**NOW, THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board hereby adopts the following policy related to title disputes affecting mineral interests in and upon lands owned by the State of Louisiana:

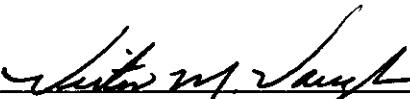
- A. Previous Board Resolutions dated May 12, 1971 and April 12, 1972 be and are hereby rescinded.
- B. During the pendency of title disputes involving State mineral interests, operators shall take one of the following three actions:
  1. Continue to directly pay royalties to OMR;
  2. File a concursus proceeding and deposit royalties attributable to the disputed acreage into the Registry of the Court; or

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Resolution #15-06-016  
(Legal & Title Controversy Committee)

3. Request approval of the Board to escrow royalties attributable to the disputed acreage to allow claimants time to negotiate an out-of-court settlement. If the Board approves the request to escrow royalties, such approval shall be subject to the following conditions:
    - a) Royalties shall be deposited in a federally insured financial institution that has a presence in Louisiana;
    - b) Royalties shall be deposited into an interest bearing account;
    - c) Lessee shall timely provide documentary proof of royalty deposits to OMR on a monthly basis;
    - d) Claimants shall diligently attempt to negotiate an out-of-court settlement; and
    - e) Authority to escrow shall be for a fixed period not to exceed 180 days;
- C. OMR Staff develop a written procedure to implement the provisions and requirements of this Resolution.

**CERTIFICATE**

***I HEREBY CERTIFY*** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10<sup>th</sup> day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

  
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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-016  
(Legal & Title Controversy Committee)

On motion of Mr. Jones, seconded by Mr. Fowler,

the following resolution was offered and adopted:

BE IT RESOLVED, that, in pursuance of the recommendations of the Policy Committee, the following policy innovations, changes or revisions are approved and shall constitute a part of the overall policy of the Board hereafter, unless and until altered or dispensed with.

1. The suspension of royalties shall hereafter require a statement in the resolution as to the specific reason or reasons for the request to suspend, and the approval of the request shall be conditioned upon the lessee or operator furnishing to the Board, full information as to the royalties presently suspended, if any, on the next and forthcoming SR-1 report, timely filed, and like information as to moneys or royalties accumulating, during the period of suspension, on the SR-1 reports, timely filed.

2. The approval by the State Mineral Board of division orders shall be served by the action of the Secretary or Assistant Secretary of the Board in signing such division orders after the correctness of same has been certified by the Director of the Audit Division or some member of his staff to be designated by the Director:

3. The "Regulations for the Verification of Commercial Productivity of Shut-in Gas Wells," dated January 15, 1971, be approved by the Board and copies of such amended or revised regulations be circulated to and among industry by use of the regular mailing list.

BE IT FURTHER RESOLVED, that such policy innovations, changes or revisions, now approved, be self-operating, no additional resolutions being necessary to place the same in effect.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral Board held in the City of Baton Rouge, Louisiana, on the 12th day of May 1971, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
Secretary, State Mineral Board

RESOLUTION

On motion of Mr. Jones, seconded by Mr. Jarrell,  
the following Resolution was offered and adopted:

BE IT RESOLVED, that, in pursuance of the recommendations of the Policy Committee, the following policy innovations, changes or revisions are approved and shall constitute a part of the overall policy of the Board hereafter, unless and until altered or dispensed with.

1. The suspension of royalties shall hereafter require a statement in the resolution and in any applicable letter agreements as to the specific reason or reasons for the request to suspend, and the approval of the request shall be conditioned upon the lessee or operator furnishing to the Board, full information as to the royalties presently suspended, if any, on the next and forthcoming SR-1 report, timely filed, and like information as to monies or royalties accumulating, during the period of suspension, on the SR-1 reports, timely filed. Failure to furnish such information shall result in the revocation of the authority to suspend such royalties.

2. The approval by the State Mineral Board of division orders shall be served by the action of the Secretary or Assistant Secretary of the Board in signing such division orders after the correctness of same has been certified by the Director of the Audit Division or some member of his staff to be designated by the Director.

3. The "Regulations for the Verification of Commercial Productivity of Shut-in Gas Wells," dated January 15, 1971, be approved by the Board and copies of such amended or revised regulations be circulated to and among industry by use of the regular mailing list.

BE IT FURTHER RESOLVED, that such policy innovations, changes or revisions, now approved, be self-operating, no additional resolutions being necessary to place the same in effect.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral Board held in the City of Baton Rouge, Louisiana, on the 12th day of April, 1972, pursuant to due notice, at which meeting a quorum was present and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Greehey & Company, LTD  
Request for Extension of  
Authority to Negotiate an  
Operating Agreement  
Plaquemines Parish

## RESOLUTION # 15-06-017

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a request was made by Greehey & Company, LTD for a sixty (60) day extension of the previously granted authority for Staff to negotiate an Operating Agreement covering lands formerly subject to State Operating Agreement A0261, Coquille Bay Field, Plaquemines Parish, Louisiana;

**WHEREAS**, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Segura, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant the sixty (60) day extension **and** grant Staff the authority to remove the acreage in question from commerce, making it unavailable for leasing, until August 12, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first;

**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

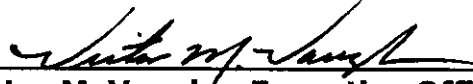
**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant the sixty (60) day extension **and** grant Staff the authority to remove the acreage in question from commerce, making it unavailable for leasing, until August 12, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first.

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Resolution #15-06-017  
(Legal & Title Controversy Committee)

**CERTIFICATE**

***I HEREBY CERTIFY*** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



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**Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board**

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Resolution #15-06-017  
(Legal & Title Controversy Committee)



# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session  
Discussion  
Midstates Petroleum, LLC  
vs State, #14-1168  
3<sup>rd</sup> Circuit Court of Appeal

## RESOLUTION # 15-06-018

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a discussion in Executive Session regarding the suit entitled: Midstates Petroleum, LLC vs. State Mineral and Energy Board of the State of Louisiana, et al, Suit No. 14-1168, Third Circuit Court of Appeal;

**ON MOTION** of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to move forward with recommendations made in Executive Session;

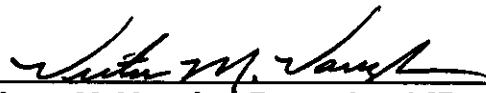
**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to move forward with recommendations made in Executive Session.

### CERTIFICATE

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board

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Resolution #15-06-018  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session  
Discussion  
Chesapeake Louisiana, L.P.  
vs State & Petrohawk  
#35525 39<sup>th</sup> JDC

## RESOLUTION # 15-06-019

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a discussion in Executive Session regarding the suit entitled: Chesapeake Louisiana, L.P. vs. The State Mineral and Energy Board of Louisiana and Petrohawk Properties, L.P., Docket No. 35525, 39th Judicial District Court, Red River Parish, Louisiana;

**ON MOTION** of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to negotiate settlement of this matter with the intention of reporting back to the Board if any settlement offers are received;

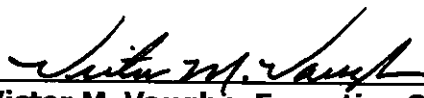
**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to negotiate settlement of this matter with the intention of reporting back to the Board if any settlement offers are received.

### CERTIFICATE

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

  
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Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board

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Resolution #15-06-019  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session  
Discussion  
Dupree Tractor Company,  
Inc. vs. State  
#35629 39<sup>th</sup> JDC

## RESOLUTION # 15-06-020

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a discussion in Executive Session regarding the suit entitled: Dupree Tractor Company, Inc., et al v. State of Louisiana, et al., Suit No. 35629, 39th Judicial District Court, Red River Parish, Louisiana;

**ON MOTION** of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to settle this matter as per the terms discussed in Executive Session;

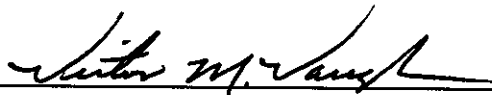
**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to settle this matter as per the terms discussed in Executive Session.

### CERTIFICATE

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board

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Resolution #15-06-020  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session  
Discussion  
M&M Almond LLC vs. State  
#36168 39<sup>th</sup> JDC

## RESOLUTION # 15-06-021

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a discussion in Executive Session regarding the suit entitled: M&M Almond, L.L.C. and Wilkinson-Almond Land Company, L.L.C. vs. State of Louisiana, Suit No. 36168, 39<sup>th</sup> Judicial District Court, Red River Parish, Louisiana;

**ON MOTION** of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to negotiate settlement of this matter with the intention of reporting back to the Board if any settlement offers are received;

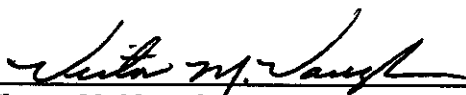
**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to negotiate settlement of this matter with the intention of reporting back to the Board if any settlement offers are received.

### CERTIFICATE

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

  
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**Victor M. Vaughn, Executive Officer**  
**State Mineral and Energy Board**

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Resolution #15-06-021  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session  
Discussion  
Earl William Cook vs. State  
#C-137912 26<sup>th</sup> JDC

## RESOLUTION # 15-06-022

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a discussion in Executive Session regarding the suit entitled: Earl William Cook et al vs. The State of Louisiana, Suit No. C-137912, 26<sup>th</sup> Judicial District Court, Bossier Parish, Louisiana;

**ON MOTION** of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to reject the settlement offer received **and** authority to make a counter offer as per the terms discussed in Executive Session;

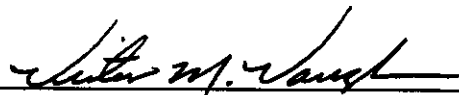
**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to reject the settlement offer received **and** authority to make a counter offer as per the terms discussed in Executive Session.

### CERTIFICATE

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board

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Resolution #15-06-022  
(Legal & Title Controversy Committee)

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session  
Discussion  
Settlement Offer from  
Occidental Chemical  
Corporation

## RESOLUTION # 15-06-023

(LEGAL & TITLE CONTROVERSY COMMITTEE)

**WHEREAS**, a discussion in Executive Session of a settlement offer from Occidental Chemical Corporation;

**ON MOTION** of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to present a counter offer to Occidental Chemical Corporation in regard to this matter;

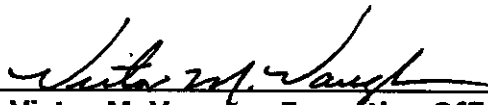
**WHEREAS**, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

**NOW THEREFORE, BE IT RESOLVED** that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to present a counter offer to Occidental Chemical Corporation in regard to this matter.

### CERTIFICATE

**I HEREBY CERTIFY** that the above is a true and correct copy of a Resolution adopted at a meeting on the 10th day of June, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer  
State Mineral and Energy Board

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Resolution #15-06-023  
(Legal & Title Controversy Committee)



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 11:36 a.m. on Wednesday, June 10, 2015. Board Members present were Mr. Stephen Chustz, DNR Secretary, Mr. Thomas L. Arnold, Jr., Mr. Thomas W. Sanders, Mr. Darryl D. Smith, Emile B. Cordaro, Theodore M. "Ted" Haik, Jr., Mr. Robert "Michael" Morton, Mr. Louis J. Lambert, Mr. Dan R. Brouillette and Mr. W. Paul Segura, Jr.

The Committee made the following recommendations:

Approve State Agency Lease A and B on pages 1 and 2;

Approve all Assignments on pages 3 through 13: Docket Nos. 13, 15, 17, 22 and 27 on pages 6, 7, 9 and 10 would be approved subject to the approval of the Governor of Louisiana;

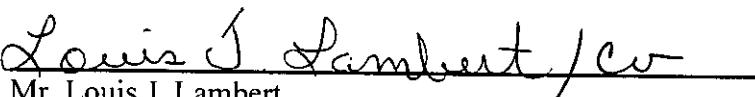
Approve the following items upon recommendation of the Legal and Title Controversy Committee: Docket Item Nos. 15-13 and 15-14 on page 14;

Approve the following items: Docket Items Nos. 15-15 and 15-16.

Upon Motion of Mr. Smith, seconded by Mr. Cordaro, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Cordaro, and seconded by Mr. Smith, the committee voted unanimously to adjourn the meeting at 11:39 a.m.

Respectfully submitted,

  
Mr. Louis J. Lambert  
Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-024 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item A from the June 10, 2015 Meeting be approved, said instrument being An Oil, Gas and Mineral Lease from the Plaquemines Parish Government, dated February 12, 2015, awarded to Hilcorp Energy I, L.P., covering lands located in Sections 14, 22 and 23, Township 21 South, Range 28 East, Plaquemines Parish, Louisiana, containing 464.00 acres, more or less, with further contractual obligations being more enumerated in the instrument.

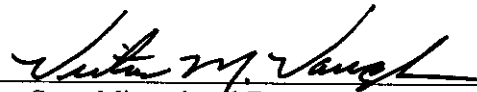
The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
\_\_\_\_\_  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-025 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item B from the June 10, 2015 Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from The Town of Maringouin, dated April 13, 2015, awarded to Angelle & Donohue Oil & Gas Properties, Inc., covering lands located in Sections 26 and 27, Township 7 South, Range 9 East, Iberville Parish, Louisiana, containing 20.00 acres, more or less, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-026 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the June 10, 2015 Meeting be approved, said instrument being a Merger whereby Kaiser-Francis Gulf Coast, Ltd. is merging with and into GBK Investments, L.L.C., affecting State Lease No. 19061, St. Bernard Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-027 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Cypress Energy Corporation to Houston Energy, L.P., of all of Assignor's right, title and interest in and to State Lease No. 21506, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

Houston Energy, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-028 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Criolla, LP to Carancahua, L.P., of all of Assignor's right, title and interest in and to State Lease No. 21218, Beauregard Parish, Louisiana, with further particulars being stipulated in the instrument

Carancahua, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-029 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Hilcorp Energy I, L.P. to Rozel Exploration, LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 2102 and 20609, Iberville Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** situated within the geographical confines of the Marg H Zone, Reservoir B, **AND INSOFAR AND ONLY INSOFAR AS** to those rights down to 100' below the total depth drilled in the Rozel Operating Company-Marg H RB SUA; Wilbert's Lands, Inc No. 1 Well, with further particulars being stipulated in the instrument.

Rozel Exploration, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-030 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 5 from the June 10, 2015 Meeting be approved, said instrument a Correction of that certain Assignment from Martin-Marks Mineral L.L.C to South Pass Investors LLC, et al, date effective May 1, 2008, whereas said Assignment erroneously recites the name of one of the Assignees as Barbara E Callaway Trust and said parties hereby desire to correct the name of one of the Assignees to the Barbara E Callaway Trust IV, affecting State Lease No 19677, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-031 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the June 10, 2015 Meeting be approved, said instrument being a Judgment of Possession of the Succession of Barbara Jean Smith, whereas Charles J. Smith and Vicki A. Smith are recognized as the universal legatees, and are hereby sent into possession in equal proportions of all the Decedent's property, affecting State Lease Nos. 7584, 7712, 11859 and 14531, Cameron, Jefferson Davis and Vermilion Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-032 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the June 10, 2015 Meeting be approved, said instrument being a Change of Name whereby Goldking Resources, LLC is changing its name to WCX Energy, LLC, affecting State Lease Nos 2412, 2413, 7520, 20053, 20943, 20944, 21172 and 21210, Plaquemines, St. Martin and Vermilion Parishes, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board



# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-033  
(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the June 10, 2015, Meeting be approved, said instrument a Correction of Resolution No. 14 from the November 9, 2011 Meeting, being an Assignment from Perry Gregory Holloway, et ux to Holloway Energy, L.L.C., whereas State Lease Nos. 6629 and 13920 were omitted from said resolution and are hereby being added, affecting State Lease Nos. 6629, 7028 and 13920, Caddo and DeSoto Parishes, Louisiana.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-034**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the June 10, 2015, Meeting be approved, said instrument a Correction of Resolution No. 15 from the November 9, 2011 Meeting, being an Assignment from Holloway Energy, L.L.C. to Cohort Energy Exchange, L.L.C., whereas State Lease Nos. 6629 and 13920 were omitted from said resolution and are hereby being added, affecting State Lease Nos. 6629, 7028 and 13920, Caddo and DeSoto Parishes, Louisiana.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-035**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the June 10, 2015, Meeting be approved, said instrument a Correction of Resolution No. 16 from the November 9, 2011 Meeting, being an Assignment from Cohort Energy Exchange, L.L.C. to Cohort Energy Company, whereas State Lease Nos. 6629 and 13920 were omitted from said resolution and are hereby being added, affecting State Lease Nos. 6629, 7028 and 13920, Caddo and DeSoto Parishes, Louisiana.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-036 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Reef Partners Holding Co., LLC to Square Mile Energy, L.L.C., of all of Assignor's right, title and interest in and to State Lease No. 9637, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Square Mile Energy, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-037 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 12 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Westbank Production, L L C to Plaquemines Oil & Gas, LLC, of all of Assignor's right, title and interest in and to State Lease Nos 17265, 17714, 17715, 17716, 17717, 17718, 17720 and 18233, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Plaquemines Oil & Gas, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-038 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13 from the June 10, 2015 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from Setcco Oil & Gas, Inc. to Setcco Oil & Gas, L.L.C., of all of Assignor's right, title and interest in and to State Lease No. 346, Assumption and St. Martin Parishes, Louisiana, with further particulars being stipulated in the instrument

Setcco Oil & Gas, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

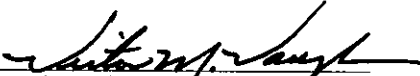
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

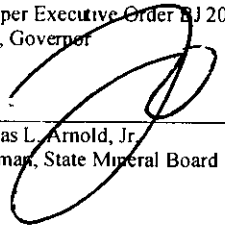
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By   
Thomas L. Arnold, Jr.  
Chairman, State Mineral Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-039**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the June 10, 2015, Meeting be approved, said instrument a Correction of Resolution No. 32 from the December 10, 2014 Meeting, being an Assignment and Correction of Assignment from O.G. McDowell to OGM, L.L.C., whereas said resolution incorrectly read... "Caddo Parish, Louisiana" and is hereby being corrected to read... "DeSoto, Parish, Louisiana", affecting State Lease No. 13920, DeSoto Parish, Louisiana.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-040 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the June 10, 2015 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment from Anadarko E&P Onshore LLC to Liberty Energy, LLC, an undivided 25% of all of Assignor's right, title and interest in and to State Lease Nos. 173, 20990, 20991, 20992, 20993, 20994, 20996, 20997, 20998, 21000, 21001, 21027, 21028, 21029, 21030, 21032, 21033, 21034, 21035, 21036, 21037, 21039, 21170, 21193, 21194, 21195, 21196, 21197, 21198, 21199 and 21200, Bossier and Caddo Parishes, Louisiana, with further particulars being stipulated in the instrument.

Anadarko E&P Onshore LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

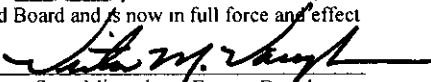
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

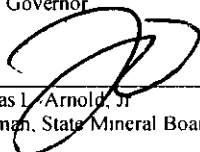
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By   
Thomas L. Arnold, Jr.  
Chairman, State Mineral Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-041 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Harold J. Anderson, Inc. to Energy Resource Technology GOM, LLC, of all of Assignor's right, title and interest in and to State Lease No. 21538, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Energy Resource Technology GOM, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-042 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 17 from the June 10, 2015 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being a Merger whereby LLOG Exploration Company is merging with and into LLOG Exploration Company, L.L.C., affecting State Lease Nos. 346, Assumption and St. Martin Parishes, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

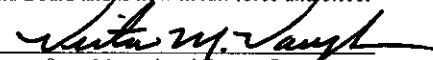
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

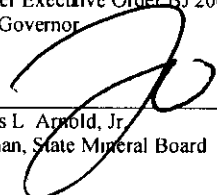
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By:   
Thomas L. Arnold, Jr.  
Chairman, State Mineral Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-043 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 18 from the June 10, 2015 Meeting be approved, said instrument being a Correction of those certain Assignments from Flare Resources Inc to Discover E&P LLC and RHS Enterprises, LLC, dated effective June 1, 2013, and Assignment and Correction of Assignment from RHS Enterprises, LLC to Dynex Petroleum, L.P., dated effective July 10, 2013, whereas said parties desire to amend, reform and Correct the Assignments, to remove the words or phrase RHS Enterprises, LLC, in all instances where such words or phrases appears and replace such words or phrases with RHS Enterprises, LLC, doing business in Louisiana as RHS Enterprises, LLC-Louisiana in order to correctly identify and vest the proper party, affecting State Lease No. 20835, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

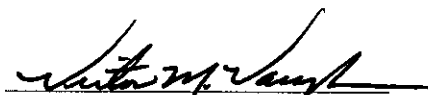
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-044 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 19 from the June 10, 2015 Meeting be approved, said instrument being a Correction of those certain Assignments from Flare Resources Inc. to Discover E&P LLC and RHS Enterprises, LLC, dated effective June 1, 2013, and Assignment and Correction of Assignment from RHS Enterprises, LLC to Dynex Petroleum, L P , dated effective July 10, 2013, whereas said parties desire to amend, reform and correct the Assignments, to remove the words or phrase RHS Enterprises, LLC, in all instances where such words or phrases appears and replace such words or phrases with RHS Enterprises, LLC, doing business in Louisiana as RHS Enterprises, LLC-Louisiana in order to correctly identify and vest the proper party, affecting State Lease No 20344, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

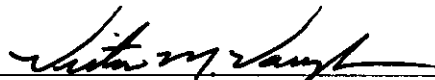
**Resolution #15-06-045**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 20 from the June 10, 2015, Meeting be approved, said instrument a Correction of Resolution No. 27 from the March 11, 2015 Meeting, being an Assignment from Apache Corporation, a Delaware Corporation to Texas Petroleum Investment Company, whereas the following language was omitted from said resolution and is hereby being added, the added language only applies to State Lease No. 21382 ..."**LESS AND EXCEPT** all depths below the stratigraphic equivalent of the base of the Sand at 14,210' TVD **and** all depths below the stratigraphic equivalent of the base of the Sand at 15,200' TVD", affecting State Lease Nos. 378, 19531 and 21382, Lafourche Parish, Louisiana.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-046 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 21 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Apache Corporation to Castex Energy Partners, L.P., an undivided 50% interest in and to State Lease No 21382, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument

Apache Corporation is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-047 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 22 from the June 10, 2015 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being an Assignment and Correction of Assignment from Enervest Monroe Limited Partnership to Enervest Production Partners, Ltd., of all of Assignor's right, title and interest in and to State Lease Nos 309, 494 and 12060, Morehouse, Ouachita and Union Parishes, Louisiana, with further particulars being stipulated in the instrument

Enervest Production Partners, Ltd. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

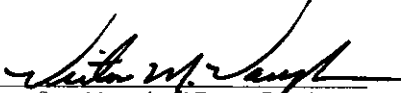
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

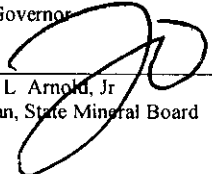
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By:   
Thomas L. Arnold, Jr.  
Chairman, State Mineral Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-048 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 23 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Wagner Oil Company to Plaquemines Oil & Gas, LLC, of all of Assignor's right, title and interest in and to State Lease No 18233, Plaquemines Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS TO** the 4 368 acres of land, all depths and strata covered thereby and situated inside the surface or areal boundaries of The 8750, RA SUA, T Meyer No 1 Well, with further particulars being stipulated in the instrument.

Plaquemines Oil & Gas, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-049 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 24 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Radiant Acquisitions I, L.L.C. to Trimont Energy (NOW), LLC, of all of Assignor's right, title and interest in and to State Lease No 21472, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Trimont Energy (NOW), LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-050 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 25 from the June 10, 2015 Meeting be approved, said instrument being a Conversion whereby Cathexis Oil & Gas, LLC is converting to CSL Exploration, LP, affecting State Lease Nos. 20870, 20871, 20878, 21050 and Operating Agreements "A0321" and "A0331", Jefferson and St. Mary Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-051 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 26 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Tri-X, Inc. to Bob R. Whitewing, of all of Assignor's right, title and interest in and to State Lease Nos 3475 and 12105, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

Texas Petroleum Investment Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-052 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 27 from the June 10, 2015 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being a Correction of Assignment of that certain Assignment from Apache Corporation to Texas Petroleum Investment Company, date effective October 1, 2014, whereas said parties desire to correct said Assignment by adding State Lease Nos 20532 and Operating Agreement "A0301" AND said parties desire to correct and replace the descriptions of State Lease Nos 340(Company Lease No 1880091) and 20515(Company Lease No 97959) that were incorrectly described on "Exhibit A-1", affecting State Lease Nos. 340, 20515, 20532 and Operating Agreement "A0301", St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument


This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

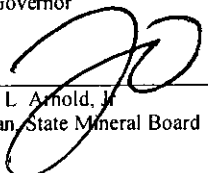
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By:   
Thomas L. Arnold, Jr.  
Chairman, State Mineral Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-053**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 28 from the June 10, 2015, Meeting be approved, said instrument a Correction of Resolution No. 15 from the April 8, 2015 Meeting, being a Conversion whereby Southwestern Energy Production Company is converting to SWN Production Company, LLC, whereas State Lease No. 20880 was inadvertently added to said resolution and is hereby being deleted, affecting State Lease Nos. 20880, 21314, 21315, 21316, 21317, 21318, 21319, 21320, 21321, 21322, 21323, 21324, 21328, 21329, 21330, 21331, 21332, 21333, 21490, 21491 and 21492, Union Parish, Louisiana, with further particulars being stipulated in the instrument.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-054 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 29 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Total E&P USA, Inc to XTO Energy Inc , of all of Assignor's right, title and interest in and to State Lease No 598, Claiborne Parish, Louisiana, with further particulars being stipulated in the instrument

XTO Energy Inc is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-055 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 30 from the June 10, 2015 Meeting be approved, said instrument being An Assignment from Theophilus Oil, Gas and Land Services, LLC to McMoRan Oil & Gas LLC, of all of Assignor's right, title and interest in and to State Lease Nos 21400, 21401, 21402, 21403, 21404, 21405, 21406, 21407, 21417, 21418, 21419, 21430 and 21431, Assumption, Iberia and St. Martin Parishes, Louisiana, with further particulars being stipulated in the instrument

McMoRan Oil & Gas LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10<sup>th</sup> day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-056 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 31 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Midstates Production Company LLC to Pintail WI LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 12239, 21104 and Operating Agreement "A0324", Beauregard and Calcasieu Parishes, Louisiana, with further particulars being stipulated in the instrument.

Pintail WI LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

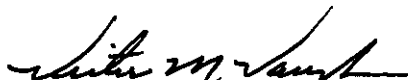
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### Resolution #15-06-057 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 32 from the June 10, 2015 Meeting be approved, said instrument being an Assignment from Castex Energy Partners, L.P. to Apache Corporation, an undivided 50% of 8/8ths interest in and to State Lease No. 21489, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

#### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-058**  
**(DOCKET REVIEW COMMITTEE)**

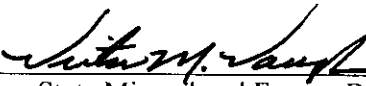
On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-13 from the June 10, 2015, Meeting be approved, said instrument being a Compromise and Settlement Agreement by and between the State Mineral and Energy Board, for and on behalf of the State of Louisiana, Pardee Minerals, LLC, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties and Costero, LLC, whereas said parties agree to compromise and settle their dispute, including agreeing to a division of interest for the revenue from production from the U WX RE SUA, in the past and in the future, and agree to enter into an Operating Agreement governing the disputed acreage, which the State claims to be unleased acreage in a producing unit, affecting State Lease No. 18803 and disputed acreage in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana, with further particular being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-059**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-14 from the June 10, 2015, Meeting be approved, said instrument being an Operating Agreement by and between the State Mineral and Energy Board, Vernon E. Faulconer, Inc., Faulconer Resources 1999 Limited Partnership, LLP, Crutcher-Tufts Corporation, JMA Oil Properties, Ltd and Costero, LLC, to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbon, which proposal allocates to the State a State Production Interest equal to 25% of Fair Market Value, covering disputed acreage and a portion of State Lease No. 18803, said Operating Tract consists of Tract 1 containing 2.98 acres and Tract 2 containing 2.73, being a total of 5.71 acres, more or less, located in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana, which is illustrated on Exhibit "A" attached hereto, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-060**  
**(DOCKET REVIEW COMMITTEE)**

On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-15 from the June 10, 2015, Meeting be approved, said instrument being a Pooling and Unitization Agreement by and between the State Mineral and Energy Board, Wilcox Energy Company, BP America Production Company, et al, whereas said parties desire to create and pool a 40 acre unit, more or less, identified as the Wilcox Energy Company, V.U.A.; SL 21374 No. 1 Well, with 20 acres being attributable to State Lease No. 21374 and the remaining acreage being attributable to private ownership, Concordia Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

**Resolution #15-06-061**  
**(DOCKET REVIEW COMMITTEE)**

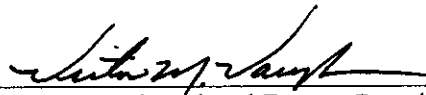
On motion of Mr. Smith, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-16 from the June 10, 2015, Meeting be approved, said instrument a Unitization Agreement by and between the State Mineral and Energy Board, Chevron U.S.A. Inc. and The City of New Orleans, to create a 101.74 acre unit, more or less, identified as the “**BM2 8600 RA VU**”, with 82.145 acres being attributable to State Lease Nos. 1365 and 1482 and 19.559 acres being attributable to State Lease No. 2724, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 10th day of June, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board